

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

November 17, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

James G. Brown & Associates Federal "A", Well No. 7, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

M, Sec. 4, T 20-S, R 35-E, NMPM, Pearl-Queen (Undesignated) Pool

Unit Letter

Lea

County Date Spudded 10-28-61

Date Drilling Completed 11-10-61

Please indicate location:

Elevation 3686 Total Depth 5040 PBD 5019

Top Oil/Gas Pay 4994 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 4995-5000

Open Hole Depth Casing Shoe 5030 Depth Tubing 4960

OIL WELL TEST -

No test

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 102 bbls. oil, 0 bbls water in 12 hrs, 0 min. Choke Size 24/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. XW acid; 20,000 gals ref. oil & 52,500# reg. sand
Casing Press. 4000 Tubing Press. Out Date first new oil run to tanks November 17, 1961

Oil Transporter Shell Pipe Line Company

Gas Transporter Warren Petroleum Corporation

Remarks: Depths measured from Kelly Bushing 11 ft. above G.L. Breakdown press. w/acid 2350 psi - treated @ 2000 psi @ 5 BPM. Frac job down casing @ 27 BPM average injection rate; Maximum pressure 4000 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

James G. Brown & Associates
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *[Signature]*
(Signature)

Title Production Superintendent

Send Communications regarding well to:

Name James G. Brown & Associates

Address Box 1625, Midland, Texas

By: *[Signature]*
Title