

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
P. O. BOX 112  
WASHINGTON, D. C. 20510

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC 060881-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME South Pearl Queen	
2. NAME OF OPERATOR Tamarack Petroleum Co., Inc.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 500 W. Texas, Suite 1485, Midland, TX 79701		9. WELL NO. 12	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL and 990 FWL, Section 4, T-20-S, R-35E		10. FIELD AND POOL, OR WILDCAT Pearl Queen	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4-20S-35E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3686 DR	12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. Move in and rig up plugging unit on 4/16/86. Pick up and run in hole with 2 3/8" open ended tubing. Tag up at 4700'. Circulated to 4909'.
2. Spot 50 sks cement at 4909'. Pull out of hole.
3. 4/17/86 Plug at 4161'. Circulated hole with 10# mud. Spot 25 sks cement at 3513'. Pull out of hole.
4. Rig up to pull casing. Shot 5 1/2" casing at 1871'. Laid down 56 jts. 5 1/2" casing.
5. Run in hole with 2 3/8" tubing and spot 65 sks cement at 1920'. Pull out of hole.
6. 4/18/86 Run in hole with 2 3/8" tubing and spot 65 sks cement at 271'. Tag plug at 90'.
7. Pump 10 sks cement at 60' to surface.
8. Set dry hole marker and clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Manager DATE 5/8/86

(This space for Federal or State official use)

APPROVED BY [Signature] TITLE  DATE 10-2-86

CONDITIONS OF APPROVAL, IF ANY: