

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Not Improvement~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 29, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

James G. Brown & Assoc. Federal A, Well No. 8, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L, Sec. 4, T. 20 S., R. 35 E., NMPM., Pearl-Queen Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

1650 FSL & 990 FWL

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	207	100
5 1/2	5042	205
2 3/8	4975	

County. Date Spudded 11/18/61 Date Drilling Completed 12/2/61
Elevation 3686 Total Depth 5042 PBD 5007

Top Oil/Gas Pay 4886 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 4990-4994; 4999-5003
Open Hole Depth Casing Shoe 5042 Tubing 4975

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 47 bbls. oil, 1 acid bbls water in 4 hrs, 30 min. Size 3/4

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals Mud Acid; 750 gals 7 1/2% acid; 3000 gals/3000# sand-
Casing Tubing Date first new Press. 4000 Press. 4900 oil run to tanks December 18, 1961 frac

Oil Transporter Shell Pipe Line Corp.

Gas Transporter Warren Petroleum Corp.

Remarks: Casing leaked below float valve @ 5013; squeezed with 35 sax thru 4 holes @ 5012 & left "DC" bridge plug @ 5007. Perf 4 holes @ 4960 & squeezed w/50 sax Low Water Loss cement, 35 sax Latex & 72 sax reg. Pressure tested w/water to 2000 psi before perf 4990-5003. Final treatment 20,000 gals refined oil & 48,000# sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

James G. Brown & Assoc.
(Company or Operator)

By: *James G. Brown*
(Signature)

Title Production Superintendent

Send Communications regarding well to:

Name James G. Brown & Assoc.

Address Box 1625, Midland, Texas

OIL CONSERVATION COMMISSION

By: _____

Title _____