NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR		5a. Indicate Type of Lease State Fee 5, State Oil & Gas Lease No.
	Y NOTICES AND REPORTS ON WELLS PPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT	7. Unit Agreement Name
2. Name of Operator	OTHER. Water Injection well	South Pearl Queen Unit 8. Form or Lease Name
Tamarack Petroleum Company, Inc. ^{3. Address of Operator} 910 Bank of the Southwest Bldg., Midland, Texas		South Pearl Queen Unit 9. Well No.
4. Location of Well	2007 FEET FROM THE North LINE AND 660 FEET FRO	10. Field and Pool, or Wildcat
	0N 4 TOWNSHIP 20-S RANGE 35-E NMPN	
	15. Elevation (Show whether DF, RT, GR, etc.) 3696 KB	12. County Lea
Check A NOTICE OF IN	Appropriate Box To Indicate Nature of Notice, Report or O TENTION TO: SUBSEQUEN	ther Data T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CONVERT TO WAT	ALTERING CASING
OTHER	erations (Clearly state all pertinent details, and give pertinent dates, includin	

work) SEE RULE 1103.

- 1. Perf. 5-1/2' csg. 4861-65; 4754-58; 4662-68 w/4 jet holes per foot.
- 2. Established injection rate in old perforations 4957-62 and 4970-75.
- Treated perfs.4861-65, 4754-58 and 4662-68 with 500 gals Dowell BDA in each zone.
 Ran plastic coated tubing and set Baker Lok Set packer at 4931 with Baker Duo Tension packers at 4707 and 4607. Baker ported seating nipples at 4934, 4710 and 4610.
- Note: Prior to water injection Baker flow regulators will be installed in seating nipples and the casing annulus filled with water and a pressure gauge installed to detect packer leaks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED TITLE Viæ President	DATE September 1.8, 1968
APPROVED BY	DATE