	NO. OF COPIES RECEIVED						
	DISTRIBUTIO						
	SANTA FE						
	FILE						
	U.S.G.S.						
	LAND OFFICE						
	TRANSPORTER	OIL					
	I TRANSPORTER	GAS					
	OPERATOR						
1.	PRORATION OF						
	Operator						

II.

Π.

V.

REQUEST FOR ALLOWABLE (). (6)

AUTHORIZATION TO TRANSPORTIOIL AND INATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

TRANSPORTER	OIL							
OPERATOR	GAS							
PRORATION OFFI	CE	- -						
Operator					··· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ··			
Ta Address	amar	ack P	etroleum	Company, Inc	2,			
	ΛPa	mle of	the Couther	wash Dida	M: 31 3	m	70701	
Reason(s) for filing (C	heck pr	oper box)	the Southw	vest plag.	Midland,	er (Please explain	79701	
New Well			Change in T	Transp <u>orte</u> r of:	7	This change	of operator was	effective
Recompletion	4		Oil	Dry Go		July 1, 196		
Change in Ownership	X		Casinghead	Gas Conde	nsate	<u> </u>	*	
f change of ownershind address of previo			John H	Triga Como	any D	ጉ ፑልቱ 52 ባ	. Roswell. New M	ferico
				***************************************	,,	J. DUA JEU	, MUSWELLI MON M.	· CALCO
DESCRIPTION OF Lease Name	WELL	AND I		Pool Name, Including F	'ormation	l l	[Lease	Lease No.
Federal '	"PQ!	!	1	Pearl Queen		State,	Federal or Fee Federal	_NMO3497
Location								
Unit Letter H	;	2007	Feet From	The North Lin	ne and661) Feet	From The East	·
Line of Section	4	Tow	nship 20 S	Range 3	35 E	, NMPM,	Lea	County
	•							
DESIGNATION OF Name of Authorized Tr				ND NATURAL GA		anddress to which	approved copy of this form is	to be conti
								,
The Permian Name of Authorized Tr	Cor ransport	porati er of Cas	on Inghead Gas 🛣	cr Dry Gas	Address Giv	Baddless to which	Midland, Texas approved copy of this form is	to be sent)
Warren Petr	olew	n Cor	poration		P.O. E	Sox 1589. T	ulsa. Oklahoma	
f well produces oil or		•	Unit Sec.	Twp. Rge.	Is gas actual	y connected?	When	
give location of tanks.	•		H 4	20S 35E	Yes		Unknown	
this production is COMPLETION DA		gled with	h that from any	other lease or pool,	give comming	ling order numbe	r:	
Designate Type		mnletio		Well Gas Well	New Well	Workover Deep	en Plug Back Same Re	s'v. Diff. Res'v.
Date Spudded		pretro	Date Compl. Red	rdy to Brod	Total Depth	1	P.B.T.D.	1
odte opudded			Date Compi. Rec	ady to Fiod.	Total Deptil		P.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations							Depth Casing Shoe	
			TII	BING, CASING, ANI	CEMENTING	RECORD		
HOLE S	IZE			TUBING SIZE	T	EPTH SET	SACKS CE	MENT
						•		
					 			
STOR DATE AND	DEOX	E600 YO	D AV T OWAR	T.E. off				
TEST DATA AND	KEQU	ESI FU	R ALLOWAD		jter recovery of opth or be for fu		ad oil and must be equal to or	exceed top allow-
Date First New Oil Ru	in To To	nks	Date of Test		Producing Me	thod (Flow, pump,	gas lift, etc.)	
ength of Teet			Tubing Pressure		Casing Press	1170	Choke Size	
Length of Test			. aning riessure	•	County Press	.	CHURE SIZE	
Actual Prod. During To	est		Oil-Bbls.		Water - Bbls.		Gas - MCF	
			·					
GAS WELL								
Actual Prod. Test-MC	CF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
	1. 1				<u> </u>	A # 1 - 1 - 1		
Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size	Choke Size		
ERTIFICATE OF	COM	DI TANO	<u> </u>			OH TONICE	DVATION COMMECIO	ıki
ENTIFICATE UF	COMI	LIMNU	E			CONSE	RVATION COMMISSIO	'IN
hereby certify that	the rule	es and re	gulations of the	e Oil Conservation	APPROVE	<u>:6</u>		19
ommission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.					BY			
TOTAL TO LINE MINT CO	brere	the	Loui or my kind	to all a site hertett	N			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

August 2, 1967

(Date)

August 2 for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Tamarack Petroleum Company, Inc.

(Signature)