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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	10	O THAI	NSP	JH I OIL	AND NA	UHALGA	TW,	II AP	No.				
Operator Pyramid Energy, Inc.						· · · · · · · · · · · · · · · · · · ·				30-025-03331			
Address Pyramid Ener	gy, Inc.	•											
14100 San Pe	dro, Su	ite 70	00	Sa		io. Texa		232					
Reason(s) for Filing (Check proper box)						t (Please expla			form V	omia Oil	¢ C20		
New Well		Thange in	-			nge in o	_				l l		
Recompletion 📙	Oil	_	Dry Ga				_	шa	Energy.	, inc. e	ffective		
Change in Operator X	Casinghead		Conden			ch 1, 19					J		
If change of operator give name and address of previous operator Xeric	Oil &	Gas Co	ompai	ny P	.0. Box	51311	Midl	.and	, Texas	s 79710			
II. DESCRIPTION OF WELL	AND LEAS	SE											
Lease Name Well No. Pool Name, Including									Kind of Lease Lease No. State (Federal or Fee LC065649				
South Pearl Queen Uni	t _	13	Pe	arl (Qu	reen)					TCOOL	049		
Location Unit Letter P	: 990		Feet Fr	om The _S	outh Line	and330	J	_ Feet	From The	East	Line		
Section 5 Township	205		Range	35E	, Ni	ирм,	Le	ea			County		
					,	Q	·	 .	in lu	, 10 s			
III. DESIGNATION OF TRAN		or Conden		D NATU	Address (Giv	e address to w	hich appro				nt)		
Name of Authorized Transporter of Oil	لعبا	or Connen	Jack		1	x 1910					-		
Shell Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum						P.O. Box 1910 Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 Tulsa, OK 74102							
·		Sec.	Twp.	Rose	Is gas actually connected? When?								
If well produces oil or liquids, give location of tanks.	i D I	3	1 20S	1 35E						12-66			
If this production is commingled with that	from any othe	r lease or	pool, gi			er:							
IV. COMPLETION DATA										, <u> </u>	<u>.,</u>		
	20	Oil Well		Gas Well	New Well	Workover	Deep	en	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		1	<u>_</u> Ļ_		Total Depth	l	<u> </u>		DDTD	l			
Date Spudded Date Compl. Ready to Prod.					Ioai rebui				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth				
Perforations										Depth Casing Shoe			
TUBING, CASING AND									SACKS CEMENT				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
					 								
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE	,									
OIL WELL (Test must be after t	recovery of tol	tal volume	of load	oil and must	t be equal to o	exceed top al	lowable fo	r this	depsh or be	for full 24 ho	urs.)		
Date First New Oil Run To Tank	Date of Tes				Producing M	ethod (Flow, p	ownp, gas	lift, e	c.)				
					Casing Pressure				Choke Size				
Length of Test	Tubing Pressure				Casing Freesure								
Dad Daise Test			<u>.</u>	Water - Bbls.				Gas- MCF					
Actual Prod. During Test	Oil - Bbls.												
GAS WELL									<u> </u>				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate				
										Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
VI. OPERATOR CERTIFIC	ATE OF	COM	PIIA	NCE	7				A T! O ! !		ON!		
I hereby certify that the rules and regu	ilations of the	Oil Conse	rvation	- 1 - 1		OIL CO	NSE	∀ ∨ <i>i</i>	AHON	ופועום	JIV		
Division have been complied with and	that the infor	rmation gi	ven abo	ve .	.				116		$(\mathcal{L}_{\mathcal{A}}^{(n)})^{-1}$		
is true and complete to the best of my	knowledge at	nd belief.	*		Dat	e Approv	ed	·					
1441					11	• •		Ori	g. L aul Kas	√. 1.75			
_ test that				·	∥ By.				aui Kas Scologis	-			
Signature Scott Graef	Produ	iction	Eno	ineer				52	F-0.08.m	-			
Printed Name	•		Title		Title	9	*				<u></u>		
	(512)	490-											
Date		Te	lephone	140'	113.	•							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.