Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of Ivew Michael nergy, Minerals and Natural Resources Depart-14

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L.	T	OTR/	NS	PORT OI	L AND NA	TURAL G	AS Wall	PI Na			
Operator Variation Original Case Company									0-025-03331		
Xeric Oil & Gas Company Address						1 00 020 00001					
P. O. Box 51311, Midla	nd, Tex	as 7	7971	0							
Reason(s) for Filing (Check proper box)			. T		∐ Ouh	er (Please expl	ain)				
New Well	Oii		Dry	sporter of:							
Recompletion	Casinghead	_		icamie 🗌		(Effe	ctive No	vember	1, 1989)		
If change of operator give name	rack Pe	trole	eum	Co., In	., 500	W. Texas	, Ste. 1	485, Mi	dland, T	X 79701	
and address of bievious oberator											
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.										22 No.	
South Pearl Queen Unit 13 Pearl Queen Pool Name, Included						0			Federal or Fee LC 065649		
Location	<u> </u>		_ 	· · · · · · · · · · · · · · · · · · ·							
Unit LetterP	: 990		Feat	Prom The	outh Lin	e and33	<u> </u>	et From The.	East	Line	
Total Control of the	20-5		Rans	35-	F N	MPM,	Lea			County	
Section 5 Township	20-3		Kany	5 33	, 10	<u> </u>	- 4		. 4.1		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Infliction will											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Shell Pipe Line Company	Address (Gio	P. O. Box 2648, Houston, Texas 77252 Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casinghead Gas								Oklahoma 74102			
If well produces oil or liquids,	Unit Sec. Tarp. Rge.				is gas actual	y connected?	Whea				
rive location of tanks.	11	4	120-		Yes		<u>k</u>	N/A			
If this production is commingled with that f IV. COMPLETION DATA	rom any other	r lease or	pool,	sive comming	ling outer arm	DEF:				··	
IV. COMBESTION DATA		Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	(X)		i_		<u>j</u> _	<u>i </u>	<u> </u>	<u> </u>	<u></u>	1	
Date Spudded	Date Compl.	Ready K	Prod.	•	Total Depth	Total Depth			P.B.T.D.		
COLORO OT CO. 1.1. Name of Brokering Formation					Too Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					,			Tuoing Depair			
Perforations								Depth Casing Shoe			
								<u> </u>			
TUBING, CASING AND					CEMENTI	NG RECOR		T	SACKS CEMENT		
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			3.51.5 52.15.1				
I TO DECLIE	T FOR AL	LOW	ADI		1			<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	enversed total	JLUYY I I VOLUME	n Divi	c. d oil and mus	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		-7		Producing M	ethod (Flow, p	ump, gas lift, e	HC.)			
								Choke Size			
Length of Test	Tubing Pressure				Casing Pressure			Choice Size			
Actual Prod. During Test	al Prod. During Test Oil - Bbls.				Water - Bbla			Gas- MCF			
matter parmit tox								Ì			
GAS WELL	· · · · · · · · · · · · · · · · · · ·										
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
					(0.5.0)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			CIOLE SIZE			
M OPERATOR CERTIFIC	ATE OF	COME	OT TA	NCF	1		. <u>. </u>				
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above						NOV 1 5 1989					
is true and complete to the best of my knowledge and belief.					Date	Date Approved					
Eand					11	Orig. Signed by					
Signature					By_	By Paul Kautz Geologist					
- Kandall Capps Owner								W002-0			
Printed Name Title					Title						
Date		Tek	phone	No.	<u> </u>					**************************************	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.