

Submit 5 Copies  
District I  
P.O. Box 1980, Hobbs, NM 88240  
District II  
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico  
Department of Natural Resources

Form C-104  
Revised 1-1-89

Oil Conservation Division

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088  
REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator: Mack Energy Corporation	Well API No.:
Address: P.O. Box 276, Artesia New Mexico 88210	Telephone No.: (505) 748-3436
Reason(s) for Filing (Check proper box) _____ Other (Please explain)	
New Well _____	Change in Transporter of: _____
Recompletion _____	Oil _____ Dry Gas _____
Change in Operator <input checked="" type="checkbox"/> _____	Casinghead Gas _____ Condensate _____
EFFECTIVE JUNE 1, 1992	

If change of operator give name and address of previous operator Randall Capps DBA Xeric Oil & Gas Co.  
P.O. Box 51311, Midland, TX 79710

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cactus Federal	Well No. #2	Pool Name, Including Formation Pearl-Queen	Kind of Lease State, <u>Federal</u> or Fee	Lease No. NM-06413
Location: Unit C :1980 Feet From The WEST line and 660 Feet From The NORTH Line. Sec 6 T 20S R 35E NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate _____ Texaco Trading & Transportation	Address-Give address to which approved copy of this form is to be sent P.O. Box 60628, Midland, TX 79702				
Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas _____ Warren Petroleum Company	Address-Give address to which approved copy of this form is to be sent P.O. Box 1589, Tulsa OK 74102				
If well produces oil or liquids, give location of tanks	Unit C	Sec. 6	Twp. Rge 20S 35E	Is gas actually connected? Yes	When? 01/62

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'	Diff Res
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations	Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tank		Date of Test	Producing Method
Length of Test	Tubing Pres	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbl	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Deb E. Chase, Production Clerk

Date

OIL CONSERVATION DIVISION

Date Approved

By

Title

Orig. Signed  
Paul Kautz  
Geologist