

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-11
Effective 1-1-65

Hanson Operating Company, Inc.
Address
P. O. Box 1515, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	Effective July 1, 1982, Change Operator Name from: Hanson Oil Corporation P. O. Box 1515, Roswell, New Mexico 88201	
Recompletion ☐	Casinghead Gas ☐ Condensate ☐		
Change in Ownership ☐			

(Change of ownership give name and address of previous owner)

DESCRIPTION OF WELL AND LEASE

Lease Name Cactus Federal	Well No. 2	Pool Name, including Formation Pearl-Queen	Kind of Lease State, Federal or Fee Federal	Lease No. NM-06413
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West Line of Section 6 Township 20-S Range 35-E NE1/4, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation Permian (Eff. 9/1/87)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 - Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum, Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 - Tulsa, OK 74102
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rng. C 6 20-S 35-E	Is this production sold? when Yes Jan., 1962

(If this production is commingled with that from any other lease or pool, give commingling order number)

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Recover ☐ Drilling ☐ P.O. Box ☐ Final ☐ P.O. Box ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	REMOVED.
Locations (DE, RKB, RT, CR, etc.)	Name of Producing Formation	Top of Oil, Gas, Dry	Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Production Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Casing Size
Actual Prod. During Test	Oil-BE16.	Water-BE16.	GAS-MCF

WAS WELL

Notes (Flow, Test-MCF/D)	Length of Test	Dist. Casing to Bottom	Gravity of Condensate
Testing Method (pump, back prod)	Tubing Pressure (chart-in)	Casing Pressure (chart-in)	Casing Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. L. L. L.
(Signature)

Production Analyst

(Title)

6/25/82
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 23 1982
ORIGINAL FILED BY
JERRY SEATON
DISTRICT SUPER.

TITLE

This form is to be filed in compliance with Rule 11, Area.
If this is a retest after all or the for a newly drilled or deepened well, then before being retested, it must be 5 feet within of the deviation test taken on the well in compliance with Rule 11, Area.
All copies of this form must be filed out completely for allowable production and for all other wells.
Fill out only I, Areas I, II, III, and VI for change of owner, well name or number, or location, or other such change of condition.