

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Xeric Oil & Gas Company

3. Address and Telephone No.

P. O. Box 51311, Midland, TX 79710 (915) 683-3171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FNL & 660 FWL (Unit Letter "D")  
Sec. 6, T-20-S, R-35-E

5. Lease Designation and Serial No.

NM06413

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cactus Federal No. 3

9. API Well No.

10. Field and Pool, or Exploratory Area

Pearl Queen

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

SWD 387

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The injection of produced water will be made into the Queen formation in the disposal well through 2 3/8ths cement lined tubing, using a Baker, Lok-Set Packer set at 4548', at a depth interval from about 4650 to 4990 feet. Water produced from the Queen formation is salty, it is estimated that from 10 to 300 barrels of water per day will be injected into the well.

**Subject to  
Like Approval  
by State**

RECEIVED  
AUG 16 10 22 AM '90  
C.A.T.  
A.R.E.

14. I hereby certify that the foregoing is true and correct

Signed

FOR: G.S. Barker  
Operations Manager

Date

August 15, 1990

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

8/22/90