

(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

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re-

FORM APPROVED
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 065649 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South Pearl Queen

8. FARM OR LEASE NAME

South Pearl Queen Unit

9. WELL NO.

27 ✓

10. FIELD AND POOL, OR WILDCAT

Pearl Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

8-20S-35E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER Water Injection Well

2. NAME OF OPERATOR

Tamarack Petroleum Co., Inc.

3. ADDRESS OF OPERATOR

P. O. Box 2046, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

330' ~~FSL~~ & 660 FEL Section 8 T20S R35E

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3687.5 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLUG AND ABANDON NO LONGER NECESSARY INJECTION WELL

1. Move in and rig up plugging unit on/or about May 1, 1985.
2. Unset Baker AD-1 tension packer and pull out of hole.
3. Set CIBP at \pm 4950 (Perfs 5054-63). Pump 5 sacks cement on plug. Fill hole with 9.5# mud.
4. Cut 4 1/2 casing at 3590' (B/salt 3542') and pull out and lay down.
5. Pump 200' cement plug from 3690 to 3490. Tag plug
6. Pump 200' cement plug from 2060 to 1860 (T/anhidrite 1960)
7. Pump 100' cement plug from 265 to 165 (B/8 5/8" CSG @ 215') tag plug
8. Set 10 sacks cement surface plug and marker
9. Clean location.



18. I hereby certify that the foregoing is true and correct

SIGNED

Randy A. McCloy

TITLE

Engineering Manager

DATE

4/17/85

(This space for Federal or State use only)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

7-8-85

Subject to
Like Approval
by State

*See Instructions on Reverse Side