

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

December 22, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Southern Union Gas Company** **Federal Saunders**, Well No. **1**, in **NW**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

**B**, Sec. **9**, T. **20-S**, R. **35-E**, NMPM, **Pearl Queen** Pool

Unit Letter

**Lee**

County. Date Spudded **11-14-60**

Date Drilling Completed **12-3-60**

Please indicate location:

Elevation **3574.4'** Total Depth **5010'** PBTD **4995'**

Top Oil ~~Pay~~ **4590** Name of Prod. Form. **Queen**

PRODUCING INTERVAL -

Perforations **4964-4969' - 4973-4978'**

Open Hole Depth **5010'** Depth Casing Shoe **5010'** Depth Tubing **4966'**

OIL WELL TEST -

Natural Prod. Test: **-** bbls. oil, **-** bbls water in **-** hrs, **-** min. Choke Size **-**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **114** bbls. oil, **-0-** bbls water in **24** hrs, **-** min. Choke Size **19/64"**

GAS WELL TEST -

Natural Prod. Test: **-** MCF/Day; Hours flowed **-** Choke Size **-**

Method of Testing (pitot, back pressure, etc.): **-**

Test After Acid or Fracture Treatment: **-** MCF/Day; Hours flowed **-**

Choke Size **-** Method of Testing: **-**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Fraced w/600 bbls oil and 7500# sand and 2000# walnut hulls**

Casing **-** Tubing **-** Date first new oil run to tanks **December 17, 1960**

Oil Transporter **The Permian Corp.**

Gas Transporter **-**

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	362'	Cement to surface w/ 100 sacks
4-1/2"	5010'	400

Remarks: **-**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **-**, 19 **-**

**SOUTHERN UNION GAS COMPANY**

Original Signed By **(Company or Operator)**

By: **L. S. MUENNINK** **(Signature)** **Exploration Engineer**

Title **-**

Send Communications regarding well to:

Name **Paul J. Clote, Mgr. Drilg. & Prod.**

Address **1434 Fidelity Union Tower, Dallas, Texas**

OIL CONSERVATION COMMISSION

By: **[Signature]**

Title **-**