NO. OF COPIES REC	İ		
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SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

## .EW MEXICO OIL CONSERVATION COMMISSI

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-85		
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL			
	LAND OFFICE		AND ON OIL AND HATOKAL	. GAU		
	TRANSPORTER GAS					
	OPERATOR			•		
1.	PRORATION OFFICE Operator					
Tamarack Petroleum Company, Inc.						
910 Bank of the Southwest Building, Midland, Texas 79701						
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:					
	Recompletion  Change in Ownership X	Oil Dry G Casinghead Gas Conde		name from Federal 3 effective 5-1-68.		
	If change of ownership give nameS and address of previous owner	outhern Union Production	on Company, Box 146, 1	Hobbs, New Mexico		
II.	DESCRIPTION OF WELL AND	LEASE				
	South Pearl Queen Unit	Well No. Pool Name, Including F		Legas No. LC06564		
	Location Carr Queen City	. Zi ican Qu	cen	1 CUCTAT   LC00304		
i		O'S Feet From The North Lin		m The West		
	Line of Section 10 To	wnship 20-S Range 3	<u> 35-Е , мири, Lea</u>	County		
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS			
	Name of Authorized Transporter of Oil \( \) or Condensate \( \) Address (Give address to which approved copy of this form is to be sen Shell Pipe Line Corporation  Box 1910, Midland, Texas					
	Name of Authorized Transporter of Ca	singhead Gas X or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)		
	Warren Petroleum Cor		Box 1589, Tulsa, O			
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   D   10   20-S   35-E	1. ,	Unknown		
	If this production is commingled wi	th that from any other lease or pool,	<u> </u>	Olikilowii		
· · ·		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	Date Compl. Ready to Prod.	The Land			
	Date Spudded	Date Compt. Reday to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	1	1	Depth Casing Shoe		
ŀ	TUBING, CASING, AN		CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
}						
ŀ						
		<u> </u>				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must able for this depth or be for full 24 hours)				il and must be equal to or exceed top allow-		
Ī	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)		lift, etc.)			
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			Water - Bble.	Gas-MCF		
	Actual Prod. During Test	Oil-Bble.	water - Dois.	Gds-MCr		
	GAS WELL					
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
-	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
L VI. (	CERTIFICATE OF COMPLIANCE	<u>L</u>	OIL CONSERV	ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED , 19			
	above is true and complete to the		BY The state of th			
	with the state of the second		This form is to be filed in compliance with RULE 1104.			
ŧ	(Signa	twe -	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	Mana	ger				
-		le)				
•	May (Da	8. 1968	Fill out only Sections I, well name or number, or transpo	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	1	· .	_	at be flied for each pool in multiply		