District II NO Drswer D District III 1000 Rio Bras District IV PO Box 2088,	 PO Box 1960, Hobbs, NM \$8241-1980 District II PO Drawer DD. Artesia, NM \$8211-071 District III 1000 Rio Brazos Rd., Aztec, NM \$7410 District IV PO Box 2083, Santa Fe, NM \$7504-2081 			OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088					5 Copies				
<u> </u>	1	REQUEST	FOR A	LLOWAE	BLE /	AND A	UTHOR	UZAT	TION TO T	RANSPOI	RT		
XE	RIC OII	L & GAS C	ORPORA	TON	4					¹ OGRID Nu			
20	O NORTH	ILORAINE TX 7975	, SUITE	8 1111					25482				
		17 /9/6	ET (0)						CH - EI	Reason for FU	ng Code		
	API Number					Pool Nar	ae		1				
30 - 0 ₂₅₋	-03343		P	EARL QUEE	EN					4978	* Pool Code		
0094	36 152	434	c		1	Property N	ame				Well Number		
II. ¹⁰	Surface	Location		OUTH PEAF		EEN U	nit				24		
Ul or lot no.	Section	Township	Range	Lot.Ida	Feet fr	om the	North/So	uth Line	Feet from the				
С	9	20S	35E			30	1	RTH	1980	East/West line WEST			
11]	Bottom	Hole Loca	ation	·			L				LEA		
UL or lot Bo.		Township	Range	Lot Idn	Feet fr	om the	North/So	uth line	Feet from the	East/West line	1		
C ¹¹ Lae Code	9 19 Pendual	20S ng Method Cod	35E			30	1	RTH	1980	WEST	County LEA		
F	P	ng meusoa Cod		Connection Date -12-66		C-129 Perm	lt Number	,	C-129 Effective D		C-129 Expiration Date		
III. Oil ar	nd Gas "	Fransporte	1 0.	12-00									
Transpor OGRID	ter		ransporter h	ame		¹¹ PO		11 0 10					
			and Address					¹¹ O/G	11	POD ULSTR I and Descript	ocation		
037480	EOT'	T OIL PI	PELINE	co.	2	186510		0	D-03-205-3				
San States and States and States	HOU	STON, TX	, <u>77210</u>	-4666			4		LEA COUNTY	, NM			
Where we are a second									**************************************				
IV. Produc		er											
21865		D-0:	3-20s-3	5E LF		POD ULS	TR Location	and De	scription				
V. Well C	ompletic	1				UNTY, N	M						
¹¹ Spud	Date	the second s	Ready Date			" TD			14				
	Hole Size		²¹ C to	ing & Tubing Si					" PBTD	1	Perforations		
							¹¹ De	plb Set		³³ Sack	Cement		
		-	·····	·····			·						
VI. Well T	est Data	I											
³⁴ Date New	Oil	³⁴ Gas Delive	ry Date	* Test Di	ale	'n	Test Length	· [H Tbg. Pressu	1176	" Cag. Pressure		
" Choke Si	ize	41 Oil		4 Wate	r		4 Gas		" AOF		" Test Method		
" I hereby certify t with and that the in	hat the rules	of the Oil Const	rvation Divis	ion have been con	mplied [<u></u>						
knowledge and beli	NOTITINI UNDER 14		and-complet	e to the best of m	יי		OIL	CON	SERVATIO	N DIVISI	ОМ		
Signature:						Approved by		(GINA)	l signed by J	GRRY SEXTO			
Printed name: RAN	IDALL C	APPS	\sim			Title:		<u> </u>	STRICT I SUPE	RVISOR			
Title:	ESIDENT					Approval D	ile:	A	 65 193	4			
Date:		P	none: (91	5)683- 315	//					•			
" If this is a chan	e of Aperato	fill la she OC	RID numbe	r and name of th	e previo	US ODERSIAN							
×	LON X	Jul	S	COTT GRAE	F				דשעמעט	ONC MARTIN	6-20.94		
' ክ	01822	ator Signature	P	RAMID EN	ERGY,	Printed N	8 ID C		OFERATI	ONS MANA(Tille	GER Date		
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Job separation sheet

	1	2								
Submit 5 Copies Appropriate District Office DISTRICT I		Energy, N			New Mexic atural Reso	xo urces Depart	ment		Revis	C-104 ed 1-1-89 structions
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210		OIL CONSERVATION DIVISION P.O. Box 2088								tom of Page
DISTRICT III		Sa	nta Fe,		Mexico 87	504-2088				
1000 Rio Brazos Rd., Aztec, NM 8741 I.	REQU							N		
Operator		10 110						'ell API No.		
Pyramid Energy, Address					······			30-02	5-03343	
10101 Reunion PI	lace, Ște	a. 210	San	Anton	io, Texa	ns 78216				
Reason(s) for Filing (Check proper box	()	Change in				ther (Please exp	olain)			
Recompletion	Oil		Dry Gas		• •			1		
Change in Operator	Casinghea	d Gas	Condens	ate 🗌			· · · · ·			
and address of previous operator		, 		•	— — —	•				
II. DESCRIPTION OF WELI Lease Name	L AND LEA		Pool Ner	ne Inchy	ling Formation			nd of Dease	······	
South Pearl Queen	unit	24			Queen)			te Federal or Fe		case No. 5649
Unit LetterC		01	Feet From	m The $_$	iorth u	19 me and	980	Feet From The	West	Line
Section ⁹ Towns	hip 20S		Range	35E		MPM,	I	Lea		County
III. DESIGNATION OF TRA	NCDODTEL		ANTO	MATT				<u> </u>		
Name of Authorized Transporter of Oil			PEn5	NATU	Address (Gi	ve address to w	hich approv	ed copy of this f	orm is 10 be se	nt)
EOTT Oil Pipeline Co Name of Authorized Transporter of Casi	mpany		Effect	y Pip	PHO & LPBO	x 4666	Houst		77210	ACCC
· ·		°	r Dry G	s <u>-</u> 1	Gindress (Gi	re address i o w	hich approv	ed copy of this f	orm is to be se	nt)
If well produces oil or liquids, ive location of tanks.	Unit S	Sec. 7	Wp.		ls gas actual	-	Wh	en ?		
this production is commingled with that		 r lease or po	20S ol, give (<u>35E</u>	I Yes	ber:		6-12	2-66	
V. COMPLETION DATA		Oil Well					<u></u>			· · · · · · · · · · · · · · · · · · ·
Designate Type of Completion	1 - (X)			: Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl.	Ready to P	rod.		Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	ation	·•	Top Oil/Gas	Pay		Tubing Depth		
erforations	1									
								Denth Casing	t Shoe	
								Depth Casing	s Shoe	
HOLE SIZE					CEMENTI	NG RECOR	D			
HOLE SIZE		IBING, C			CEMENTI	NG RECOR DEPTH SET	D		3 Shoe ACKS CEME	NT
HOLE SIZE					CEMENTI		D			NT
	CASI	NG & TUBI	NG SIZ		CEMENTI		D			NT
TEST DATA AND REQUES	CASI	NG & TUBI	NG SIZ	E		DEPTH SET		S	ACKS CEME	
TEST DATA AND REQUES	CASI	NG & TUBI	NG SIZ	E Ind must	be equal to or	DEPTH SET	wable for 1h	is depth or be fa	ACKS CEME	
TEST DATA AND REQUES IL WELL (Test must be after r ate First New Oil Run To Tank	CASII ST FOR AL recovery of total Date of Test	NG & TUBI	NG SIZ	E and must	be equal to or Producing Me	DEPTH SET	wable for 1h	is depth or be fa	ACKS CEME	
. TEST DATA AND REQUES IL WELL (Test must be after rate First New Oil Run To Tank ength of Test	CASII ST FOR AL recovery of total Date of Test Tubing Pressu	NG & TUBI	NG SIZ	E and must	be equal to or Producing Me Casing Pressu	DEPTH SET	wable for 1h	is depth or be fa etc.)	ACKS CEME	
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. TEST DATA AND REQUES IL WELL (Test must be after reate ate First New Oil Run To Tank ength of Test ctual Prod. During Test CAS WELL ctual Prod. Test - MCF/D sting Method (pilot, back pr.)	CASII ST FOR AL recovery of total Date of Test Tubing Pressu Oil - Bbls.	ILOWAB volume of l re (Shut-in)	NG SIZ	E	be equal to or Producing Me Casing Pressu Water - Bbls.	DEPTH SET	wable for 1h	is depth or be for etc.) Choke Size Gas- MCF	ACKS CEME	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.