

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY, NEW MEXICO 88240

Form Approved
Product Form No. 42 11424
5. LEASE DESIGNATION AND SERIAL NO.

LC 065649

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South Pearl Queen

8. FARM OR LEASE NAME

South Pearl Queen Unit

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

Pearl Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

9, T-20-S, R-35-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection

2. NAME OF OPERATOR

Tamarack Petroleum Co., Inc.

3. ADDRESS OF OPERATOR

1485 One First City Center, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

D; 330' from the north line and 660' from the west line of
Section 9 Township 20-S Range 35-E, NMPM, Lea County

14. PERMIT NO.

Order No. R-3383

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3676 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Conversion to Injection

☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Sept. 23, 1985 Move in and rig up pulling unit.
Sept. 24, 1985 Pull out of hole with rods pump and tubing.
Sept. 25, 1985 Run in hole with 3 7/8" bit and tag fill at 4680. Pressure tested to 800 PSIG held 20 minutes. Drilled and washed to 5032 PBTD.
Sept. 26, 1985 Pull out of hole with bit. Run in hole with plastic coated Baker AD-1 tension packer on 2 3/8" plastic coated tubing. Displaced hole with inhibited packer fluid. Set packer at 4988' and tested casing to 500 PSIG, held 20 minutes. Pump down tubing 1/2 BPM at 1900 PSIG. Shut well in.
Nov. 12, 1985 Acidized down tubing with 2000 gal 15% HCL. Pump into well at end of job 1/2 BPM at 900 PSIG. Put well on injection.

RECEIVED BY

McClay

DEC 24 1985

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Randy A. McClay

TITLE

Engineering Manager

DATE

12/19/85

(This space for Federal or State use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Subject to
Like Approval
by State

*See Instructions on Reverse Side

RECEIVED
DEC 26 1985
HONORS OFFICE