PU Box 1980, Hobbs, NM 88241-1980 District II

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

20 Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 97504 2098

Instructions of Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztoc, NM 87410

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