Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico chergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		<u>O TRAN</u>	SPO	RT OIL	AND NA	TURAL G		(b) No			
Operator  Responded Engages Tags							Well A	Well API No. 30~025~03345			
Pyramid Energy, Inc.								30~025-03345			
10101 Reunion Pla	.ce, Ște	. 210 g	San A	Antoni	o, Texas						
Reason(s) for Filing (Check proper box)					Othe	r (Please expl	ain)				
New Well Change in Transporter of:											
Recompletion Cil X Dry Gas Change in Operator Casinghead Gas Condensate											
Change in Operator											
and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name South Pearl Queen U				ind of Lease No. ate, Federal or Fee LC065649							
Location  Unit Letter C 330 Feet From The North Line and 1980 Feet From The West									Line		
Section 10 Township 20S Range 35E											
THE DESIGNATION OF TRANSPORTER OF OU AND NATURAL GAS											
Name of Authorized Transporter of Oil or ECTTE nettovi Pine in a Country of this form is to be sent)											
Name of Authorized Transporter of Casinghead Gas of Day Casinghead											
If well produces oil or liquids, give location of tanks.	! "	! - !		Rge. 35E	le gas actually	connected?	When	When ?			
If this production is commingled with that	from any othe	r lease or poo	205		Yes	ee:		n=12		,	
IV. COMPLETION DATA	,										
Designate Type of Completion - (X)		Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pro		rod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE CASING & TUBING SIZE						DEPTH SET	<u> </u>	SACKS CEMENT			
NOLE GILL SYGNET TO SHE STATE											
									·		
V. TEST DATA AND REQUES	T FOR A	LLOWAR	ILE.		<u> </u>						
OIL WELL (Test must be after r	ecovery of tol	al volume of	load oil	and must	be equal to or	exceed top allo	owable for this	depth or be f	or full 24 how	rs.)	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
GAS WELL	1		·		<u></u>			·			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
W.C. W					Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	ack pr.) Tubing Pressure (Shut-in)				Casting Pressure (Cristians)						
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approve NOV 2 9 1993						
South Short					•						
Signature Scott Graef Production Engineer					ORIGINAL SIGNED BY JERRY SEXTON						
Printed Name 11/16/93 (210) 308 - 8000 Telephone No.					TitleDISTRICT I SUPERVISOR						
Date		Teleph	one No.	•	H	5 TEFF 14					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.