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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE 000 New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 6, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION COMPANY Fed. Saunders, Well No. 9, in NE 1/4 NW 1/4,

(Company or Operator)

(Lease)

C Sec. 10, T. 20-S, R. 35-E, NMPM, Pearl Queen Pool

Unit Letter

Lee

County. Date Spudded. 10-8-62 Date Drilling Completed 10-20-62

Elevation 3689 KB Total Depth 5045 KB PBD 5036 KB

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4984 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 4984 - 4987 4996 - 5003

Open Hole Depth 5041 Depth Casing Shoe 4977

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): 70 bbls. oil, \_\_\_\_\_ bbls water in 24 hrs, \_\_\_\_\_ min. Size Pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gal oil, 20,000# sand, 100 gal acid

Casing Press. 400# Tubing Press. \_\_\_\_\_ Date first new oil run to tanks October 29, 1962

Oil Transporter Shell Pipeline

Gas Transporter Warren Petroleum Corp.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved November 6, 1962, 19

Southern Union Production Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
(Signature)

Title Field Foreman

Send Communications regarding well to:

Name Southern Union Production Company

Address Box 146, Hobbs, New Mexico