					Form C-103	
		OT CONFE		MISSION	(Revised 3-55)	
NE			RVATION COM		1 m	
			EPORTS ON WI		106)	
(Submit to ap	ppropriate D	istrice Control	e as per Comm			
COMPANY T.F.	Hedge 11	113 Continent	al Bank Bldg.	Fort Worth	2. Texas	
		(Add	ress)		-	
LEASE Les V.	C	WFLL NO	2 UNIT J	5 of T	205 R 35E	
	~41113	·				
DATE WORK PEI	RFORMED	7-16-58	1 001	Eumont	a na ana ang ang ang ang ang ang ang ang	
This is a Report	of: (Check a	ppropriate b	olock)	esults of Tes.	t of Casing Shut-off	
Beginnın	ng Drilling O	perations	R	lemedial Wor	k	
X Plugging	ž			ther		
					and recults obtained	
Detailed account	of work done	e, nature and	i quantity of ma	aterials used	and results obtained.	
Parted pipe @ 3030 Pumped 15 sks to t 10 sks base of sur 5 sks top of surfa	op of salt 2 face pipe (3	150° to 2250° 67°)				
-						
Verbal permission	to plug obta:	ined from Eri	c Engbrecht			
FILL IN BELOW	FOR REME	DIAL WORK	REPORTS ON	LY		
Original Well Da	.ta:					
DF Elev.	TD	PBD	Prod. Int.		Compl Date	
Tbng. Dia	Tbng Depth	C	And the second s	0:1 64		
Perf Interval (s)			Dil String Dia		tring Depth	
Open Hole Interv)il String Dia	C11 51		
		Produc	Dil String Dia			
D DOLLI TO OF W	al	Produc		(s)		
RESULTS OF WO	al	Produc			tring Depth	
RESULTS OF WO	al	Produc		(s)	tring Depth	
	ORKOVER:	Produc		(s)	tring Depth	
Date of Test	ORKOVER:	Produc		(s)	tring Depth	
Date of Test Oil Production,	ORKOVER: bbls. per da Mcf per day	Produc		(s)	tring Depth	
Date of Test Oil Production, Gas Production,	ORKOVER: bbls. per da Mcf per day n, bbls. per	Produc y day		(s)	tring Depth	
Date of Test Oil Production, Gas Production, Water Production	DRKOVER: DRKOVER: bbls. per da Mcf per day n, bbls. per cu. ft. per bl	Produc y day bl.		(s)	tring Depth	
Date of Test Oil Production, Gas Production, Water Production Gas-Oil Ratio, c	DRKOVER: DRKOVER: bbls. per da Mcf per day n, bbls. per cu. ft. per bl	Produc y day bl.		(s) BEFORE	AFTER	
Date of Test Oil Production, Gas Production, Water Production Gas Oil Ratio, c Gas Well Potenti	DRKOVER: DRKOVER: bbls. per da Mcf per day n, bbls. per cu. ft. per bl	Produc y y day bl.	ing Formation	(s) BEFORE	AFTER	
Date of Test Oil Production, Gas Production, Water Production Gas-Oil Ratio, c Gas Well Potenti Witnessed by	DRKOVER: DRKOVER: bbls. per da Mcf per day n, bbls. per cu. ft. per bl	Produc y day bl. day	I hereby cer above is true	(s) BEFORE	AFTER	
Date of Test Oil Production, Gas Production, Water Production Gas Oil Ratio, c Gas Well Potenti Witnessed by DIL CONSE	DRKOVER: DRKOVER: bbls. per da Mcf per day n, bbls. per cu. ft. per bl ial, Mcf per	Produc y day bl. day	I hereby cer above is true my knowledg	(s) BEFORE	AFTER AFTER mpany) nformation given	
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Date of Test Oil Production, Gas Production, Water Production Gas-Oil Ratio, c Gas Well Potenti Witnessed by	DRKOVER: DRKOVER: bbls. per da Mcf per day n, bbls. per cu. ft. per bl ial, Mcf per	Produc y day bl. day	I hereby cer above is true Name	(s) BEFORE	AFTER AFTER mpany) nformation given	