

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY T. F. Hodge 1113 Continental Bank Bldg. Fort Worth, Texas  
(Address)

LEASE Sims WELL NO. 2 UNIT J S 24 T 20S R 35E

DATE WORK PERFORMED \_\_\_\_\_ POOL Eumont

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

8-8-57 Ran 367' of New 8 5/8" 24 lb. surface pipe. Cemented with 250 sks. cement.  
Circulated cement. After 24 hrs. tested to 600 lbs. O.K.

8-24-57 Ran 4300' of new 5 1/2" J-55 smls. 15 1/2 lb. casing. Cemented with 200 sks. cement.  
After 30 hrs. tested to 1200 lbs. O.K.

4300' open hole TD

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name \_\_\_\_\_

Position \_\_\_\_\_

Company \_\_\_\_\_

Prod. Supt.

T. D. Hodge