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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 6 11 22 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator STRATA PETROLEUM COMPANY	8. Farm or Lease Name J. SIMS
3. Address of Operator 501 FIRST NATIONAL BANK BUILDING, MIDLAND	9. Well No. 4-1
4. Location of Well UNIT LETTER I , 1650 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 20-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat EUMONT
15. Elevation (Show whether DF, RT, GR, etc.) 3664' D.F.	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull casing & plug and abandon well as follows: 20 sack cement plug from 4,011' to cover perforations; 25 sack cement plug in & out of 5 1/2" casing stub; if 5 1/2" stub is in the salt section a 25 sack cement plug will be set in salt; 25 sack cement plug in & out of 9-5/8" surface casing which is set at 300.28'; 10 sack cement plug in top of surface casing. Mud laden fluid will be used in plugging well.

(Approximate tops of formations - Base of salt @ 3400', top of salt @ 1500', Anhydrite at 1850' or 2000').

Above as per telephone conversation of even date between Mr. Engbrecht of the New Mexico Conservation Commission and the undersigned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. P. Mohr TITLE Representative DATE July 29, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: