	·		
NO. OF COPI	ES RECEIVED	Form C 100	
DISTRIE	BUTION	Form C-103 Supersedes Old	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103	
FILE	The state of the s	Effective 1-1-65	
U.S.G.S.		Sa. Indicate Type of Lease	
LAND OFFI	CE	State X Fee	
OPERATOR		5. State Oil & Gas Lease No.	
		E-8072	
	SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NO	OT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)		
011.	CAS 🗔	7. Unit Agreement Name	
WELL X	WELL OTHER-		
2. Name of Ope		8. Farm or Lease Name	
BRARING		Lea 688 State	
3. Address of ()perator	9. Well No.	
P. O. Bo	ox 100, Artesia, New Mexico 88210	,	
4. Location of	Well	10. Field and Pool, or Wildcat	
UNIT LETTI	ERA,660FEET FROM THERABLLINE AND660FEET	FROM RUMONT Vates 7 Divers	
	(66)		
тне _	North Line, section 25 Township 20 S. RANGE 35 E.		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
7111111	DF 3658	T.RA	
16.	Check Appropriate Box To Indicate Nature of Notice, Report of		
		JENT REPORT OF:	
	3003200	JENT REPORT OF:	
PERFORM REME	DIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY A		ALTERING CASING	
PULL OR ALTER		PLUG AND ABANDONMENT	
	OTHER Re-enter Old	Well	
OTHER		A	
12 D			
work) SEE	roposed or Completed Operations (\hat{C} learly state all pertinent details, and give pertinent dates, inclinated in 103.	uding estimated date of starting any proposed	
1/7/76	Moved Pulling Unit and Reverse Rig on:		
1/8/76	Removed dry hole marker and drilled 16 sack plug at top of		
	plug @ 307 ft.	noie and drilled 25 sack	
1/9/76	Drilled 25 plug @ 1307 Ft where 7" Pipe was shot off.		
	Unable to keep Red Bed from heaving: Spent the entire day mixing mud		
1/12/76	Thru 1-15-76. Spent classing and bell roll a		
1/16/76	Thru 1-15-76: Spent cleaning up hole and preparing to tie into 7" casing Tried to screen 7" pipe into top of 7" @ 1307 ft unable to do so. Pulled		
_, _0, ,0	7" and make new plans.	do so. Pulled	
1/17/76	Cleaned out hole and re-mudded		
1/28/76	Went in with 6 1/4" bit and drilled to 4053 ft. Ran 1535 ft 4 1/2" 9.5# Casing from surface to 1535 ft. Cemented W/35 sacks cement. Shut down to 1-30-76		
+/ =0/ 10			
1-30-76	Drilled out 14 ft coment inside 4 3 /28 and and a	4000	
/0	Drilled out 14 ft cement inside 4 1/2" and cleaned out to to 1500 PSI. Acidized with 3000 gal acid @ 900 PSI	4053' pressure tested	
2/2/76	Swabbed back and ran rods		
-, -3, 10	Finally obtained pumping unit and started pumping; making 10 BPD		

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED X. - J J CETCHEL TITLE MOENT