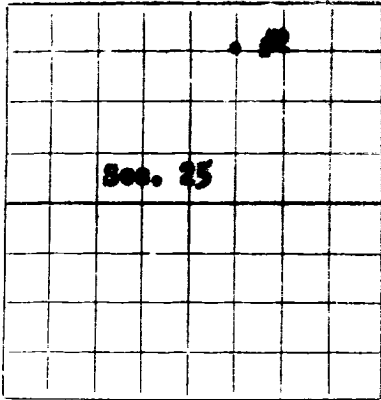




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sinclair Oil & Gas Company
(Company or Operator)

State 688
(Lease)

Well No. **2**, in **NW** 1/4 of **NE** 1/4 of Sec. **25** T. **20N**, R. **35E**, NMPM.

Basin Pool, **Lea** County.

Well is **660** feet from **North** line and **1980** feet from **East** line

of Section **25**. If State Land the Oil and Gas Lease No. is **R-8972**

Drilling Commenced **July 12, 1957** Drilling was Completed **July 25, 1957**

Name of Drilling Contractor **J.C. Grain Drilling Company**

Address **528 Wilson Bldg. Dallas, Texas**

Elevation above sea level at Top of Tubing Head **3661**. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from **Dry Hole** to _____ No. 4 from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF BRIDGE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	22.7lb	New	308	-	-	-	Surface
5-1/2	1lb	New	4100	Float	3560	4048 - 4060	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	308	250	Halliburton		
7-7/8	5-1/2	4100	100	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. of Gas used, Interval treated or shot.)

Sandfraced thru perfor n/20,000 gals & 20,000 lbs sand, Max 2500%, Min 2600%, Inj Rate 21.8 BPM, SIP 1400%.

Result of Production Stimulation **Swabbed back 528 bbls load oil of total load of 960 bbls, then swabbed salt water.**

DRY HOLE - PLUGGED & ABANDONED

Depth Cleaned Out _____

Orig & Sec:000

cc: State Land Office

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4100 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Plugged & Abandoned 8-11, 1957

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	308	308	Redbed				
308	1046	738	Redbed & Shells				
1046	1388	342	Redbed				
1388	1658	270	Redbed, Anhy. & Shells				
1658	1780	122	Anhydrite & Shale				
1780	1870	90	Anhydrite & Gypsum				
1870	2020	150	Anhydrite & Redrock				
2020	2128	108	Anhydrite & Salt				
2128	2335	207	Salt & Shells				
2335	2718	383	Anhydrite & Salt				
2718	2891	173	Salt & Shells				
2891	3071	180	Anhydrite & Salt				
3071	3195	124	Anhydrite & Gypsum				
3195	3590	395	Anhydrite & Salt				
3590	3829	239	Anhydrite & Gypsum				
3829	3905	76	Anhydrite				
3905	4066	161	Lime & Anhydrite				
4066	4100	34	Lime				
4100 - Total Depth							
"PLUGGED & ABANDONED"							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Sinclair Oil & Gas Company Address 520 E Broadway, Hobbs, New Mexico
Name C.C. Salter Position or Title District Superintendent
Date 8-12-57