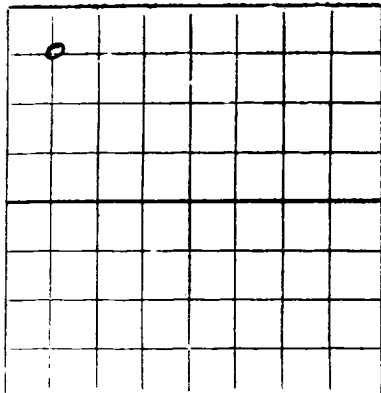


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

McGrath & Smith

(Company or Operator)

Phillips - State

(Lessee)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 34, T. 20-South, R. 35-East, NMPM.

Undesignated

Pool, Lea County.

Well is 660 feet from North line and 660 feet from West line

of Section 34. If State Land the Oil and Gas Lease No. is 7-1828

Drilling Commenced 19 September, 1957. Drilling was Completed 4 November, 1957.

Name of Drilling Contractor Thomas Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3715. The information given is to be kept confidential until

5 November, 1957

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 4065 to 4080 feet. 30

No. 2, from 4200 to 4210 feet. 1200

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	-	Used	235'	Texas Patn	-	-	Surface Cag.
8-5/8	325	Used	1863'	-	1863	-	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
14"	10-3/4	235	150	Circ.		
14"	8-5/8	1863	-	Mudded		
7-7/8	-	-	-	-		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 1863 feet to 4210 feet, and from _____ feet to _____ feet.

Cable tools were used from 0 feet to 1863 feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1855	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	2100	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	3670	T. Montoya.....	T. Farmington.....
T. Yates.....	3830	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	4115	T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1855			Anhydrite				
2100	3670		Salt				
3830			Yates				
4115			Seven Rivers				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

3 November 57
(Date)

Company or Operator.....**McGrath & Smith**..... Address.....**P. O. Box 2777, Midland, Texas**.....
Name.....**Pearroy Smith**..... Position or Title.....**Partner**.....