NO. OF COPIES RECEIVED	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		- Mary		
DISTRIBUTION	NEW MEXICO OU	NEW MEYICO OIL CONSERVATION COMMISSION			
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 *Effective 1-1-65			
FILE	1		rs on	'Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND N	ATURAS GAS 'C	1	
LAND OFFICE	_		· · · · · · · · · · · · · · · · · · ·	}	
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator			,		
Millar Address	d Deck				
P O E	Row 1.00 Elimina Name	M 99001			
Reason(s) for filing (Check proper box	Rox 409, Eunice, New	Other (Please	explain)		
New Well	Change in Transporter of:				
Recompletion X	Oil Dry Go	— 1			
Change in Ownership A	Casinghead Gas Conder	nsate			
of change of ownership give name and address of previous owner	WJ Producing Company	, 413 lst Nat	'l Bank Bld	g., Midland, Tex.	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation	Kind of Lease	1 N	
			Kind of Lease State, Federal or Fee	Lease No.	
State	Lumont		0.000, 0.000	State B-1585	
Unit Letter I ; 19	80 Feet From The south Lin	e and <u>660</u>	Feet From The	east	
Line of Section 1 To	wnship 198 Range	36E , NMPM,	L	ea County	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA		which approved conv	of this form is to be sent)	
•		_			
Texas New Mexico P	singhead Gas X or Dry Gas	Address (Give address to	which approved copy	of this form is to be sent)	
Warren Petroleum C	orporation	P. O. Box 1	589. Tulsa.	Oklahoma 7/1102	
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge.	į.	,	1	
	I	<u> </u>		vailable	
f this production is commingled wi	th that from any other lease or pool,	give commingling order	number:		
	Oil Well Gas Well	New Well Workover	Deeper. Plug B	ack Same Res'v. Diff. Res'v.	
Designate Type of Completi	<u> </u>	<u> </u>			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tublna	Denth	
are the second (DI, KIB, KI, GR, etc.)	Hame of Producing Connection	Top Ony Gas Pay	dbing	Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD)		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEMENT	
,					
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)		e of load oil and must	be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow,	numn sas lift etc.)		
Date First New Oil Fail 10 Talks	Date of Year	Froducting Marined (1,100)	pamp, gas sije, etcej		
Length of Test	Tubing Pressure	Casing Pressure	Choke	Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - M	CF	
	<u> </u>				
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke	Size	
DEPTHEIGATE OF COMPLIANCE					
CERTIFICATE OF COMPLIAN	UL	OILC	ONSERVATION	COMMISSION	
harehy certify that the rules and	regulations of the Oil Conservation	APPROVEDA		, 19	
Commission have been complied to	O. K Rundan				
above is true and complete to the best of my knowledge and belief.		BY W. Turney			
		TITLE	* , w		

iI.

ν.

v.

/1.

milland Occh

Owner - Operator

8/29/68

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells: