NEW MEXICO OIL CONSERVATION COMADISSION Santa Fe, New Mexico Santa Fe, New Mexico WELL RECORD Mail to District Office, Oil Conservation Comminism, to which Form C.101 we sent a fact than twenty day after completion of well. Follow instructions in Rules and Regulatio of the Comminism, Submit is Copies LOCATE WELL ORDERTY Mail to District Office, Oil Conservation Comminism, to which Form C.101 we sent a fact than twenty day after completion of well. Follow instructions in Rules and Regulatio of the Comminism. Submit in QUINTUPLICATE. LOCATE WELL ORDERTY Mail to District Office, Oil Conservation Comminism, to which Form C.101 we sent a fact to complete the comminism. Submit in QUINTUPLICATE. LOCATE WELL ORDERTY Marce Internet of Comminism. Marce Internet of Comminism. No. 1 in NE V/s of SE V/s, of Sec. 1 No. 1 in NE V/s of SE V/s, of Sec. 1 r19-S No. 1 in NE V/s of SE V/s, of Sec. 1 r19-S No. 1 in NE V/s of SE V/s, of Sec. 1 r19-S Sector 1 product Sector South It Sector 1 product Sector South It Sector 1 product Sector South It Sector 1 product Sector product Secto	1 1 1			
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NNP Eurncoat	Martin,	Williams	k Judson	State
Eumoat Pool, Lea Count is 660 feet from east line and 1980 feet from south line ection 1 If State Land the Oil and Gas Lease No. is B-1585		(Compar	ny or Operator)	
is <u>660</u> feet from east line and <u>1980</u> feet from <u>south</u> line and <u>1980</u> feet from <u>south</u> line and line and <u>south</u> line				
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2, from 3898 to 3980 No. 5, from to to			, 19	
3, from to No. 6, from to to thick water rose in hole. 1, from None logged to feet. 2, from to to to to feet. 3, from to feet. 4, from to feet.	1, from	3810		
IMPORTANT WATEE SANDS ude data on rate of water inflow and elevation to which water rose in hole. 1, from None logged 2, from to 2, from feet. 3, from to 4, from to	2, from	3898		to
ude data on rate of water inflow and elevation to which water rose in hole. 1, from None logged 2, from to 3, from to feet. 4, from to	3, from	••••••	to	
None logged to feet. 2, from to feet. 3, from to feet. 4, from to feet.			IMPORTA	INT WATER SANDS
2, from	ude data on r	ate of water inf	low and elevation to which wat	er rose in hole.
3, from	1, from N	one logged	to	feet
4, fromfcet.	2, from		to	feet.
	3, from	•••••••••••••••••••••••••••••••••••••••	to	feet.
CASING BECORD	4, from		to	fcct,

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/81	24#	New	283	Guide	None	None	Surface
5 1/2"	15#	New	4040	Guide	None	3898 to 3980	Oil string
					1	· · ·	
					2 - P.	· · · · ·	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NG. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	283	200	Pump & plug		<u></u>
7 7/8"	51/2	4040	225	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated with 4 shots per foot - 3898-3912': 3923-3929': 3938-3948': 3959-3963':

3970-3980'. Acidized w these intervals with 1000 gallens of acid and fracture treated with 20,000 gallons and 17,000 lbs. sand Dowell sand-eil treatment

Result of Production Stimulation. Well flowed 57 bbls. new oil after load oil was recovered

Chertoid 1/1/100

LECOBD OF DRILL-STEN AND SPECIAL . TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	TOOLS U	JSED
Rotary tools were used from	feet to 4040 (TD)	feet, and fromfeet tofeet.
Cable tools were used from	feet to	feet, and fromfeet tofeet.
	PRODUC	TION
July 19	, 19. .58	
-		
OIL WELL: The production during t		barrels of liquid of which
was oil;	% was emulsion;	% water; and% was sediment. A.P.I.
	7	
		and an an an an and a start
	it in Pressurelbs.	
-	• •	
Length of Time Shut in	*	
PLEASE INDICATE BELOW F	ORMATION TOPS (IN CONF	ORMANCE WITH GEOGRAPHICAL SECTION OF STATE):
	astern New Mexico	Northwestern New Mexico
T. Anhy		T. Ojo Alamo
1. Anny		T. Kirtland-Fruitland
	T. Montoya	
T. Yates. 2749	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2015		T. Menefee
T. Queen		T. Point Lookout
T. Grayburg. 3980		Т. Мапсов
T. San Andres		T. Dakota
T. Glorieta		T. Morrison
T. Drinkard		
T. Tubbs		T
T. Abo		T
T. Penn		
T. Miss		
	FORMATION	N RECORD

-	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
-	0	1430	1430	Surface rocks & red beds and anhydrite				
143	0	2710	1280	Salt with anhydrite stringe	**			
27)	0	3425	716	Anhydrite, salt & gyp				
342	:5 ¹	4049	615	Ankydrite & lime w/ sand stringers				2 :
				1, 4, 2 (1, 1, 2) (1, 1, 2)				
	1		a the second			+		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct report of the well and all work done on it so far as can be determined from available records.

								1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Comp	any	or	Ope	rator.	Ma	rtin,	Wil	liams	k	Judson

Aug	N7	DE16	介/21/58
Address 118 Centr	al Bldg.,	Midland,	(Date) Texas

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