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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.		TO TRAN	ISPORT O	IL AND NA	H L'HAL G	IAS .				
Operator						Well	API No.	- 120	183	
Mack Energy Corporat:	ion						してい	<u>, , , , , , , , , , , , , , , , , , , </u>	しょう	
P.O. Box 1359, Artes:	ia, NM	88211-1	.359							
Reason(s) for Filing (Check proper box)		<i>a</i>		X Oth	ner (Please expi	lain)				
New Well		Change in Tr		Char	nge well	name fr	com State	e A to S	State YA.	
Recompletion	Oil	_	ry Gas		ective 6,					
Circulation of the control of the co	Caninghea			1.26	**** oct :-	NM Q	1211			
and address of previous operator - next			r, P.O. 1	00 x 420 ,	Altesia	, MH 00	J			
II. DESCRIPTION OF WELL	AND LEA		nal Nama Inglis	lina Formation		Vind	of Lease		ease No.	
Lease Name State YA Well No. Pool Name, Including F Lumont Yates								Restorat Nov. New B-1040		
Location							_,			
Unit Letter P	_ :99	90 Fe	set From The _	South Lin	e and99	90 F	eet From The _	East	Line	
Section 1 Townshi	p 19S	Ri	inge 36	SE , N	мрм,	Lea	1		County	
III. DESIGNATION OF TRAN	SPORTE	R OR OU.	AND NATE	IRAL GAS						
Name of Authorized Transporter of Oil		or Condensate			e address to wi	hich approved	i copy of this fo	orm is to be s	eni)	
Texas-NM Pipeline Co.	P.O. Box 1510, Midland, TX 79702									
Name of Authorized Transporter of Casinghead Gas				Address (Give address to which approved copy of this form is to be sent)						
Warren Petroleum Corp. If well produces oil or liquids, Unit Sec. Twp. Rge.				P.O. Box 1589, Tulsa, OK 74102 Is gas actually connected? When?						
If well produces oil or liquids, give location of tanks.	Unit I		vp. Rge. 9S 36E	is gas actually	y connected?	l_when	·			
f this production is commingled with that it. V. COMPLETION DATA	from any othe	r lease or poo	l, give comming	ling order numb	er:					
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth		l	P.B.T.D.		_1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay Tubing Depth						
				100 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0				Depth Casing Shoe		
Perforations							Depth Casing	Snoe		
	CEMENTIN		D							
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
recent of the Am Deolle	T EOD AT	LLOWADI	70	J						
V. TEST DATA AND REQUES OIL WELL (Test must be after re				be equal to or	exceed top allo	wable for this	depth or be fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)									
				C D			Choke Size			
ength of Test	Tubing Pressure			Casing Pressure						
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	Water - Bbls.			Gas- MCF		
GAS WELL		ч		<u> </u>						
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA	ATE OF	COMPLI.	ANCE		:					
I hereby certify that the rules and regular				C	IL CON	SERVA	ATION E	IVISIC	N	
Division have been complied with and that the information given above										
is true and complete to the best of my knowledge and belief.					Date Approved JUL 2 3 1993					
Crisa D. Carte				Orig, Signed by						
Signature Crissa D. Carter Production Clerk				By Paul Kautz Geologist						
Printed Name		Titl	e	Title_		GGOIO	~ · · · · ·			
7/12/93 Date		(505) 748 Telephon								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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