

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Martin, Williams & Judson
(Company or Operator)

State A
.....
(Loss)

Well No. 1, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 1, T. 19S, R. 36E, NMPM.

Eumont **Pool** **Lea** **County**.

Well is 990 feet from South line and 990 feet from East line
of Section 1. If State Land the Oil and Gas Lease No. is B-1040

Drilling Commenced **October 30**, 19**58** Drilling was Completed **November 11**, 19**58**

Name of Drilling Contractor.....**Gackle Drilling Company**.....

Address Box 2076, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head.....**3732**..... The information given is to be kept confidential until
 19.....

No. 1, from 3832 to 3865 No. 4, from _____ to _____

No. 2, from 3918 to 4004 No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None Logged tofeet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	New	325	Guide	None	None	Surface
5-1/2	15½#	New	4054	Guide	None	3918-4004	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	325	200	Pump & Plug		
7-7/8	5-1/2	4054	225	Pump & Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated with 4 jet shots per foot from 3918-3932; 3940-3950; 3960-3970; 3978-3988; 3994-4004. Acidized with 1000 gallons acid and fractured with 20000 gallons + 16000 # Dowell sand-oil treatment.

Result of Production Stimulation **Well flowed 55 bbls. new oil in 24 hours after load oil was recovered.**

Depth Cleaned Out.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from Surface feet to 4057 TD feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**December 6**....., 19**58**.....

OIL WELL: The production during the first 24 hours was.....55.....barrels of liquid of which.....99.8.....% was
was oil;0.....% was emulsion;0.....% water; and.....0.2.....% was sediment. A.P.I.
Gravity.....36.5.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1434	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1550	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2616	T. Montoya.....	T. Farmington.....
T. Yates.....	2752	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2836	T. McKee.....	T. Menefee.....
T. Queen.....	3658	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	4006	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1434	1434	Surface rocks & red beds				
1434	2752	1318	Salt & anhydrite				
2752	2880	128	Sand & anhydrite				
2880	3658	778	Anhydrite & shale				
3658	4006	348	Sand & anhydrite				
4006	4057	51	Dolomite				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 8, 1958

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(Date)

Company or Operator Martin, Williams & Judson

Address **118 Central Bldg., Midland, Texas**

Name Walter W. Meyer

Position or Title.....**Engineer**.....