REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	C Street tall	•	Midland, Texas 12-8-58 (Place)
T ADE II	EDEBV D	FOUTST	ING AN ALLOWABLE FOR A WELL KNOWN AS:
		-	udsen - State A , Well No. 1 , in SE 1/4 SE 1/4
(Con	npany or Op	erator)	(Lease)
P	, Sec	1	T. 19S , R. 36E , NMPM., Eument Po
Lea			County. Date Spudded Oct. 30, 1958 Date Drilling Completed Nov. 11, 195
	e indicate l		Elevation 3740KB Total Depth 4057 PBTD 4016
		 	Top Oil/Gas Pay 3918 Name of Prod. Form. Penrose
D	В	A	PRODUCING INTERVAL - 3918-3932; 3940-3950; 3960-3970; 3978-3988;
			Perforations 3944-4004
E]	F G	H	Depth Depth Open Hole None Casing Shoe 4054 Tubing 3924
			OIL WELL TEST -
L	K J	I	Choke Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	VI 0	Р х	Choke load oil used): 55 bbls.oil, 0 bbls water in 24 hrs, min. Size 18/
			GAS WELL TEST -
			Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Mag Coef	ing and Cem	enting Reco	
Size Feet		Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
			Choke Size Method of Testing:
8-5/8	325	200	
5-1/2	4054	225	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
2.2.2.	3333		sand): Fracture w/20000 gal + 16000 # sand Casing Tubing Date first new
2"	3924		Press. 1000 Press. 400 oil run to tanks Dec. 6, 1958
			Oil Transporter Texas-New Mexico Pipe Line Co.
	<u> </u>	<u> </u>	Gas Transporter Warren Petroleum Corporation
emarks:\$	torage.	for this	lease is on Martin, Williams & Judson State Lease - Unit I
	-		e production from this lease with the State Lease has been
	from O		
		A 100	formation given above is true and complete to the best of my knowledge.
•			N COMMISSION By: WILLIAMS & JUDSON (Company of Operator) E 45
OI.	L CONSE	AVAIION	(Signature)
	m	len	Title Engineer Send Communications regarding well to:
tle			Name Martin, Williams & Judson
			Address 118 Central Bldg., Midland, Tes