Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| DATE WORK PERFORMED August 19, 1958 POOL Wildcat This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging Detailed account of work done, nature and quantity of materials used and result in. Rigged up rotary tools, drilled shead, bailing mud from hole, hole dry, recovering no mud from behind pipe. PILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Driginal Well Data: DF Elev. TD PBD Prod. Int. Compl Date Perf Interval (s) Den Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTE Date of Test Did Production, bbls. per day Vater Production, bcls. per day | MPANY_ | Southern Wine | rala Corpor | ation dress | Box | 1816, | Midl | and, | Tex | A. | | | |
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