

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Neville G. Penrose, Inc.
(Company or Operator)

Atlantic-State
(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 6, T. 19 S., R. 36 E., NMPM.

Well is 660 feet from South line and 660 feet from East line of Section 6. Pool, Lea County.

If State Land the Oil and Gas Lease No. is E-887

Drilling Commenced June 21, 1955 Drilling was Completed July 25, 1955

Name of Drilling Contractor Central Drilling Company

Address Western Building, Midland, Texas

Elevation above sea level at Top of Tubing Head 3830' The information given is to be kept confidential until 1955

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None logged to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	22	Used	290'		Left in hole		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8-5/8	300'	200	Circulated		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

1 ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from SURFACE feet to 5313 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing. Plugged and Abandoned 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1842	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2140	T. Montoya.	T. Farmington.
T. Yates. 2245	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 2714	T. McKee.	T. Menefee.
T. Queen. 4512	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	152	152	Caliche, sand, gravel				
152	1842	1690	Red beds, sand, shale				
1842	2140	1298	Anhydrite, salt				
2140	2245	205	Anhydrite, lime				
2245	2714	569	Anhydrite, sand, lime				
2714	4512	798	Dolomite, sand and anhydrite				
4512	4950	438	Anhydrite, dolomite and sand				
4950	5312	363	Dolomite and sand				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

July 26, 1955

(Date)

Company or Operator. Herillo C. Surcess, Inc. Address. Midland, Texas
Name. H. H. Greenery Position or Title. Geologist