

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Lee State "DA"	Well No. 6	Unit Letter P	Section 11	Township 19-S	Range 36-E		
Date Work Performed May 9 thru June 25, 1960		Pool Bumont		County Lee			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated open hole formation and fracture treated as follows:

1. Ben Dowell's Abrasijet gun. Notched open hole formation at 3985' for 30 min. Followed by 250 gals 15% NE acid. Set Abrasijet tool at 3955'. Notched for 30 min. Followed by 250 gals 15% NE acid. Repeated operation at 3921'.
2. Ben 7" Baker FB pkr on 2-7/8" tbg set at 3888'. Pressure tested casing with 1000# for 30 min. OK. Treated open hole formation 3899-4050' with 15,000 gals 24 gvy refined oil with 1/40# Adomite Mark II and 1-3# sand per gal in 3 equal stages with 250 gals 15% NE acid and 200# rock salt after 1st two stages. IR 10 bpm. TP 4300-3900#.
3. Pulled pkr and 2-7/8" tbg. Reran 2-3/8" tbg set at 4004'. Swabbed and tested.
4. Installed test pumping equipment.


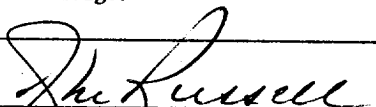
Witnessed by J. H. Moss	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. 3738' GL	T D 4050'	P BTD ---	Producing Interval 3899-4050'	Completion Date 9-6-55	
Tubing Diameter 2-3/8"	Tubing Depth 4027'	Oil String Diameter 7"	Oil String Depth 3899'		

Perforated Interval(s)	Open Hole Interval 3899-4050'	Producing Formation(s) Queen
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RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-24-60	7	---	0	---	---
After Workover	6-25-60	19	30	0	1579	---

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title Production Foreman	Position Area Production Manager		
Date JUN 25 1960	Company Gulf Oil Corporation		