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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL, GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	- No Thomas To The	July and the state of the state	15 4 09 PM 365
TRANSPORTER OIL	1117/	חוותור בייו	117 65
OPERATOR GAS	-	GIBLE	
PRORATION OFFICE	I has been been		
Cperator			
Address	State of the contract of		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	, , , , , , , , , , , , , , , , , , , ,	ware - faranty
Recompletion	Oil Dry Gas	1	California (Carlos Carlos Carl
Change in Ownership	Casinghead Gas Conden	isate 🗌 1954 🌉 1955 Din 328	11-9
If change of ownership give name			" "11" Well No. 90
and address of previous owner		the second secon	
I. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Fool Na	me, including Formation	Kind of Lease
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	101	Tation of Transport	State, Federal or Fee State
Location	do mandh	. 460	T)
Unit Letter;	Feet From The South Line	e and Feet From	The east
Line of Section , To	ownship Range 🙀	, NMPM,	County
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
	in Si Sondensate []		,
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
If we'll produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected? Wi	nen .
give location of tanks.			
	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Gusting blice
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>
/ MEGM DAMA AND DEQUEST	FOR ALLOWABLE (Test must be a	for an avery of total values of load of	l and must be equal to or exceed top allow
OH WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
		God to Breeze	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
Actual Floa. During Test	OII-BBIS.		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Chaha Sta
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	VOE	OH CONSERV	A TION COMMISSION
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
		TITLE	
		This form is to be filed in	compliance with RULE 1104.
		If this is a request for allo	wable for a newly drilled or deepened
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
(Title)			

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.