DUPLICATE

HOBBS OFFICE OCC
1955 SEP 23 PM 3:31

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.
(Address)

LEASE Lea State "DA" WELL NO. 8 UNIT O S 11 T 19-S R 36-E

DATE WORK PERFORMED Sept. 21-22, 1955 POOL Eumont (Oil)

This is a Report of: (Check appropriate block)

- [ ] Beginning Drilling Operations
- [ ] Plugging
- [X] Results of Test of Casing Shut-off
- [ ] Remedial Work
- [ ] Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 47 Jts (1489') 9-5/8" OD 32.30# Gr H-40 SS casing. Set and cemented at 1505' with 700 sacks regular cement. Plug at 1469'. Maximum pressure 550#. Circulated approximately 10 sacks cement. Job complete by Howco 1:PM 9-21-55.

After waiting over 24 hours, tested 9-5/8" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 1469' to 1505'. Tested below casing shoe with 350# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Kreidler
Title Engineer District I
Date SEP 23 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Dyer
Position Area Supt. of Prod.
Company Gulf Oil Corporation