

A blank 10x10 grid for graphing. The grid consists of 10 columns and 10 rows of squares. A small 'x' mark is located at the intersection of the 4th column from the left and the 2nd row from the bottom.

WELL RECORD 13

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Companyh

N. M. State AD

WELL NO. 1, IN SE $\frac{1}{4}$ OF SW $\frac{1}{4}$, OF SEC. 11, T. 19 S, R. 36 E, NMPM.
Undesignated POOL Lea COUNTY.

WELL IS 660 FEET FROM south LINE AND 1980 FEET FROM west LINE
OF SECTION 11 IF STATE LAND THE OIL AND GAS LEASE NO. IS E 7511

DRILLING COMMENCED 3-22, 1956 DRILLING WAS COMPLETED 4-14, 1956

NAME OF DRILLING CONTRACTOR Gackle Drilling Company

Box 2076, Hobbs, New Mexico

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3748 GL THE INFORMATION GIVEN IS TO BE
KEPT CONFIDENTIAL UNTIL 19

OIL SANDS OR ZONES

NO. 1. FROM 3642 TO 3658 NO. 4. FROM 4250 TO 4285

NO. 2, FROM 3916 TO 3958 NO. 5, FROM _____ TO _____

NO. 3, FROM 4192 TO 4238 NO. 6, FROM _____ TO _____

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM _____ TO _____ FEET. _____

NO. 2, FROM _____ TO _____ FEET. _____

NO. 3, FROM _____ TO _____ FEET. _____

NO. 4. FROM _____ TO _____ FEET. _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	349	275	BJ		ctn. circulated.
7-7/8	5-1/2	4308	1300	BJ		cmt. circulated.

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

4-16-56: Perf. casing from 4250 to 4286 w/4 jet shots per foot.

4-17-56: Treated formation from 4250 to 4286 w/500 gallons 15% LT acid.

4-19-56: Treated formation from 4250 to 4286 w/10,000 gallons oil & 10,000 # sand.

4-25-56: Perf. casing from 4192 to 4238 w/ 4 jet shots per foot.

4-29-56: Treated formation from 4192 to 4238 w/500 gallons 15% LT acid.

4-29-56: Treated formation from 4192 to 4238 w/10,000 gallons oil & 10,000 # sand.

5-7-56: Perf. casing from 3916 to 3958 w/4 jet shots per foot.

5-7-56: Treated formation from 3916 to 3958 w/500 gallons 15% LT acid.

5-9-56: Treated formation from 3916 to 3958 w/10,000 gallons oil & 10,000 # sand.

5-13-56: Perf. casing kfrom 3642 to 3658 w/4 bullet shots per foot.

5-13-56: Treated formation from 3642 to 3658 w/500 gallons 15% ~~DEPTH-CLEANED OUT~~ LT acid.

5-14-56: Treated formation from 3642 to 3658 w/10,000 gallons oil & 10,000 # sand.