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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B10164	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. JIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name ---
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Monument
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760		9. Well No. 1
4. Location of Well UNIT LETTER H 1977 FEET FROM THE north LINE AND 660 FEET FROM east LINE, SECTION 12 TOWNSHIP 19-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3733'		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Acid for stimulation <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On March 22, 1968, Dowell fraced perfs. 3740-3800' and 3820-85' with 20,000 gals acid and alcohol and 20,000# sand. Flushed w/110 bbls brine. Reset tubing open ended at 3880'; tested well, restored to flowing gas well status. On March 28, 1968, flowed 24 hrs, 1" choke, gas at rate of 550 Mcf/day, FTP 120#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Moller TITLE Associate Reservoir Engineer DATE April 1, 1968

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: