NEW MEXICO OIL CONSERVATION Q

Santa Fe, New Mexico

WELL RECOKE

Mail to District Office, Oil Conservation Commission, to which Found C. 101 with term, not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

.....Depth Cleaned Out.....

LOCA	AREA 640 AC					~		and the state of t	<u>u</u> /
	Ph1111	ps Petrol	eum Com	pany	••••••	***************************************	Monument	***************************************	
Well No	1	(Company or Ope		HE	1/4 of Sec. 12	т	(Lease)	362	
		•	•		• •	•	•		
								East	•
								4-3 , 19	
_						_			
Address		Odessa,	Texas			***************************************	***************************************		*
		nt Top of Tubir			3	The in	formation given is t	to be kept confidenti	al until
				ges e	SANDS OR Z	ONES			
No 1 from	3740						to		
·	0. 1, from 3740 to 3800 No. 4, from to 0. 2, from 50. 3885 No. 5, from 50. 50. 50. 50. 50. 50. 50. 50. 50. 50.								
ŕ									
Include data	on rate of w	ater inflow and	l elevation		RTANT WATER water rose in hol				
	-	_					feet		
·									
No. 3, from			· · · · · · · · · · · · · · · · · · ·	to			feet		
No. 4, from	•••••	•••••		to	••••••••••		feet		•••••
					CASING RECO	Rn			
	WEIGH				KIND OF	CUT AND			
SIZE	ZE PER FOOT USED			AMOUNT	SHOE	PULLED FROM	PERFORATIONS		
8-5/8"	24	New		242	Howes			Surface St	ring.
5-1/2"	14	Use	1 3	891	Howae		3740-3800 3820-3885	Producing	Strir
	<u>-</u>	·	<u>,</u>			1	7040-3007		
			M	UDDING	AND CEMENT	ING RECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SA OF CER		METHOD USED		MUD FRAVITY	AMOUNT OF MUD USED	
12-1/4"	8-5/8"	3501	225		Halliburto	4.			
7-7/8*	5-1/2*	38981	1451	_	Halliburt				
	, ,,,								
			RECO	RD OF	PRODUCTION A	AND STIMULA	rion		
		(Record t	he Process	used, N	o. of Qts. or Ga	s. used, interval	treated or shot.)		
Ac	idisəd w	1th 500 g	allons	- Flow	ed 17 hours	at rate 60	,23 Mef per	day	•••••
Do	lefraced	with 4000	gallo	ns - 1	lowed 24 he	urs, l" ch	oke, 2006 Nef	Gas.	
		****			************		***************************************	*****	
				3					
Result of Peo	duction Stim	ulation		·					

1 DRD OF DRILL-STEM AND SPECIAL TEE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ols were u	sed from	feet to	3900	fect, a	nd from		feet t	0	fcet.
Cable too	ls were us	ed from	feet to)	feet, aı	nd from	••••••	feet t	o	feet.
				PRODU	CTION					
Put to Pr	oducing	4	-20-53	19						
OIL WE	LL The	nroduction	n during the first 24 hou			1	16 15			01
OIL WE										
			% was er			.% water	; and		% was sedi	ment. A.P.I.
	,		***************************************					to exist a	•	
GAS WE	LL: The	production	during the first 24 hou	irs was 2400)1	M.C.F. pl	us	None	••••••	barrels of
	liqu	id Hydroca	rbon. Shut in Pressure	1120 lbs.		*		িশ কাল্ডা ং প্ৰ		
Length o	f Time Sh	ut in	72 hours			5 14.			:	
PLE	ASE IND	ICATE BI	ELOW FORMATION	TOPS (IN CON	PORMANA		•	ADDITCAT S	ECTION OF	CITA INTO
			Southeastern New M		COMMIN	OLS VVIII.	LUEUUL		tern New M	•
T. Anhy	**************		т.	Devonian			т.	•	*******************************	
T. Salt			T.	Silurian	***************************************		т.	Kirtland-Fru	itland	
	•••••		т.	Montoya				_		
			T.	Simpson					s	
	n	560	T. T.	McKee					h	
			T.	Gr. Wash						
T. San	Andres	••••••	Т.	Granite						
			т.	***************************************	***************************************		т.	Morrison	••••••	
			T.	***************************************						•
			T.	***************************************						
			T.				_			
T. Miss.	······	••••••••••	т.		*************	•••••••			••••••	
			•	FORMATIO	n reco	RD			•	
From	То	Thickness in Feet	Formatio	n	From	То	Thickness in Feet		Formation	
0	400	400	Surface & Red	Red						
400	1191	791	Red Bed		· 					
1191	1368	177	Red Bed & Red	Rock						
1368	1606	238	Anhydrite							
1,500	1,000	256	warder 7.00		-			,	•	· -
1606	2708	1102	Anhydrite & Sc	ilt .		,			•	_
2708	3291	583	Anhydrite					<u> </u>		
•	****	609	-	1						
3291	3900	907	Anhydrite & Li	,						
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			•			·				
		•	ATTACH SEPARA	THE CHINGS IN	A DIDITATO	VAT CDA	CID to to	nen mo		

			-		
	ATTACH SEPARATE SHEET	IF ADDITION	JAT, SPACE IS 1	VEEDED	,
I hereby swear	or affirm that the information given herewith				l all work done on it so far
as can be determine	d from available records.	· · · · · · · · · · · · · · · · · · ·	Mybroan	£ .	4-21-53
Company or Operat	Phillips Petroleum Compen	Z. Address	Bes 2105	- Hobba,	(Date)
Name	E. G. Greston	Position o	r Title . Disk	This! Gla	