Submit 5 Copies
Appropriate District Office
DISTRICT I
2.0. Box 1980, Hobbs, NM 88240

State of New Mexico .rgy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Sa	anta Fe		30x 2088 1exico 875	04-2088					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.						AUTHORI TURAL G	_				
Operator W								I API No.			
Chevron U.S.A., Inc	}.						30-	-025-03997	<u>' </u>	 	
Address P.O. Box 1150 Mi	dland, TX	79702	2								
Reason(s) for Filing (Check proper box)					Oth	er (Please expl	ain)				
New Well Recompletion	Oil	Change in	Dry G								
Change in Operator	Casinghea	_	Conder	_							
If change of operator give name							· · · · · · · · · · · · · · · · · · ·				
and address of previous operator	4310.15										
II. DESCRIPTION OF WELL Lease Name	AND LE	Well No.	Pool N	ame. Includ	ling Formation			of Lease	- 1	esse No.	
Northwest Eumont Unit						State			Federal or Fee		
Location		<u> </u>			· · · · · · · · · · · · · · · · · · ·						
Unit Letter E	1985			om The No	orth Lin	e and 660	· Fe	et From The W	<u>rest</u>	Line	
Section 12 Townshi	p 1	19S Range 36E			, NMPM,			Lea County			
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Giv			Abilene, TX 79604 Copy of this form is to be sent)			
Harren fet											
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. Is gas act.			1 *	lly connected? When Yes		? Unknown			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, giv	e comming	ling order numl	ber:					
Designate Type of Completion	- (X)	Oil Well	(ias Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u></u>	······································		Depth Casing Shoe			
		UBING.	CASIN	IG AND	CEMENTIN	NG RECOR	<u>D</u>	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					ļ						
	 								···		
V. TEST DATA AND REQUES					1						
OIL WELL (Test must be after re			of load o	il and must					full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL					L						
Actual Prod. Test - MCF/D	Length of T	cal			Bbls. Condens	ate/MMCF	***	Gravity of Con	densate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
W Opportunity		·									
VI. OPERATOR CERTIFICA				CE		MI CON	CEDV/A	TION DI	MOIO		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						IL CON	SERVA	I ION DI	A1210	/IN	
is true and complete to the best of my knowledge and belief.					Date ApprovedMAY 2 2 92						
J. K. Kipley			-		Bv_≎	Riginga da	GNet :	NO KARANTANIA			
J. K. Ripley		MIGHTALLS MOTO	47 544	randa aradê Kêrî ye	ः। चि						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

(915)687-7148

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Printed Name

Date

5/20/92