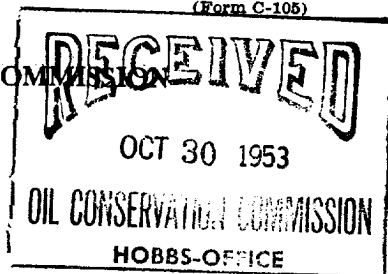


N.

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Revised 7/1/52)  
(Form C-105)



DUPLICATE WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

John M. Kelly

Kelly-State

(Company or Operator)

(Lease)

Well No. 1, in SE  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 13, T. 19S, R. 36E, NMPM.  
Eumont Pool, Lea County.

Well is 1980 feet from North line and 1930 feet from 198 West line  
of Section 19. If State Land the Oil and Gas Lease No. is E-7355

Drilling Commenced September 1, 1953 Drilling was Completed September 18, 1953

Name of Drilling Contractor Makin

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head ? The information given is to be kept confidential until  
No, 19    

OIL SANDS OR ZONES

No. 1, from 3760 to 3860 No. 4, from      to       
No. 2, from      to      No. 5, from      to       
No. 3, from      to      No. 6, from      to     

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from      to      feet.  
No. 2, from      to      feet.  
No. 3, from      to      feet.  
No. 4, from      to      feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32	New	320	Texas			
5 1/2	17	New	3740	Halliburton			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	9 5/8	320	200	Halliburton		
7 5/8	5 1/2	3740	400	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2000 gallons dolofrax 3640 to 3872

Result of Production Stimulation Tested 1,250 MCFPD before treatment

Tested 6,600 MCFPD after treatment

Depth Cleaned Out 3872



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3872 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-18, 19 53.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was 6,600 M.C.F. plus No barrels of  
liquid Hydrocarbon. Shut in Pressure 1250 lbs.

Length of Time Shut in 24 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2775	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3720	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Caliche and red rock				
320	1360	1040	Red beds				
1360	2760	1400	Salt and anhydrite				
2760	3720	960	Sand and lime				
3720	3872	152	Sand and sandy lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

Company or Operator John M. Kelly Address Box 5671, Roswell, N.M.  
Name John M. Kelly Position or Title Operator  
9-25-53 (Date)