OTATE OF NEW MEXICO	
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	
DISTRIBUTION P. O. BOX 2088	Form C-103
SANTA FE, NEW MEXICO 87501	Revised 10-1
0+5-NMOCD-Hobbs 1-Laura Richardson	Sa. Indicate Type of Lease
	State X Fee
	5, State Cli & Gas Lease No.
OPERATOR 1-Foreman CRM	5943
1-Engr. PJB	
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	
	7. Unit Agreement Name
, Name of Operator	8. Farm or Lease Name
Getty Oil Company	Monstate
. Address of Operator	9. Well No.
P.O. Box 730 Hobbs, NM -88240	1
, Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER P 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM	Monument GB/SA
UNIT LETTER I FEET FROM THE DOULLII LINE AND DOU	mmmmmm **
East 13 195 36E	
THE East LINE, SECTION 13 TOWNSHIP 195 RANGE 36E	••
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
()	Lea
3722' DF	
Check Appropriate Box To Indicate Nature of Notice, Report or O	)ther Data
	PLUG AND ABANDONMENT
PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT
PULL OR ALTER CABING	PLUG AND ABANDONMENT
PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JQB	
PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JQB OTHER - Clean out and install A/L X 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin work) SEE RULE 1 fos.	
PULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND CEMENT JOB         OTHER       - Clean out and install A/L       OTHER         OTHER       X         7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin work) SEE RULE 1103.         1. Rig up pulling unit.	
CHANGE PLANS CASING TEST AND CEMENT JOB OTHER - Clean out and install A/L 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin work) SEE RULE 1103. 1. Rig up pulling unit. 2. Kill well with brine.	
CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JQB OTHER - Clean out and install A/L CASING TEST AND CEMENT JQB OTHER OTHER - Clean out and install A/L CASING TEST AND CEMENT JQB OTHER - Clean out and install A/L CASING TEST AND CEMENT JQB OTHER - Clean out and install A/L Note: - Clean out and install A/L - Clean	ng estimated date of starting any propo
CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JQB OTHER - Clean out and install A/L CHANGE PLANS OTHER - Clean out and install A/L CASING TEST AND CEMENT JQB OTHER OTHER - Clean out and install A/L CASING TEST AND CEMENT JQB OTHER - Clean out and install A/L N - Clean out and install A/L - Clean out and install A/	ng estimated date of starting any propo set @ 3717').
PULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND CEMENT JQB         OTHER       - Clean out and install A/L       X         OTHER       - Clean out and install A/L       X         7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin work) see RULE 1103.       I. Rig up pulling unit.         2. Kill well with brine.       3. Install BOP.         4. Pull tubing and packer and TOH (Baker Model "R" single grip solution of the state of	ng estimated date of starting any propo set @ 3717'). e. rig up
CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JQB OTHER - Clean out and install A/L CASING TEST AND CEMENT JQB OTHER - Clean out and install A/L CASING TEST AND CEMENT JQB OTHER - Clean out and install A/L CASING TEST AND CEMENT JQB OTHER - Clean out and install A/L CASING TEST AND CEMENT JQB OTHER - Clean out and install A/L CASING TEST AND CEMENT JQB OTHER - Clean out and install A/L CASING TEST AND CEMENT JQB OTHER - Clean out and install A/L CASING TEST AND CEMENT JQB OTHER - Clean out and install A/L CASING TEST AND CEMENT JQB OTHER - Clean out and install A/L CASING TEST AND CEMENT JQB OTHER - Clean out and install A/L CASING TEST AND CEMENT JQB OTHER - Clean out and install A/L CASING TEST AND CEMENT JQB OTHER - Clean out and install A/L CASING TEST AND CEMENT JQB OTHER - Clean out and install A/L CASING TEST AND CEMENT JQB OTHER - Clean out and install A/L CASING TEST AND CEMENT JQB - OTHER - Clean out and placker and ToH (Baker Model "R" single grip s - Clean out to 4103' with reverse unit. If unable to load hold Foam-Air Unit and clean out to TD. Previously tagged fill at	ng estimated date of starting any propo set @ 3717'). e. rig up
<ul> <li>CHANGE PLANS</li> <li>CASING TEST AND CEMENT JOB</li> <li>OTHER</li></ul>	ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with
<ul> <li>PULL OR ALTER CASING</li> <li>PULL OR ALTER CASING</li> <li>Clean out and install A/L</li> <li>There</li> <li>OTHER</li> <li>OTHER<!--</td--><td>ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2,000 gals.</td></li></ul>	ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2,000 gals.
<ul> <li>CHARGE PLANS</li> <li>CHARGE PLANS</li> <li>CASING TEST AND CEMENT JOB</li> <li>OTHER</li> <li>Clean out and install A/L</li> <li>T. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin work) SEE RULE 1103.</li> <li>Rig up pulling unit.</li> <li>Kill well with brine.</li> <li>Install BOP.</li> <li>Pull tubing and packer and TOH (Baker Model "R" single grip solutions (Clean out to 4103' with reverse unit. If unable to load hold Foam-Air Unit and clean out to TD. Previously tagged fill at BHP bomb.</li> <li>Run tubing and packer to 3700'. By Western, acidize well with (acid treatment to be determined after recovering samples of</li> </ul>	ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2,000 gals.
<ul> <li>CHARGE PLANS</li> <li>CASING TEST AND CEMENT JOB</li> <li>OTHER - Clean out and install A/L</li> <li>Clean out and install A/L</li> <li>Rig up pulling unit.</li> <li>Kill well with brine.</li> <li>Install BOP.</li> <li>Pull tubing and packer and TOH (Baker Model "R" single grip sont to 4103' with reverse unit. If unable to load hold Foam-Air Unit and clean out to TD. Previously tagged fill at BHP bomb.</li> <li>Run tubing and packer to 3700'. By Western, acidize well with (acid treatment to be determined after recovering samples of 7. TOH and run 2 3/8" tubing, S.N. and set at 4000'+.</li> </ul>	ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2,000 gals.
<ul> <li>CHARGE PLANS</li> <li>CHARGE PLANS</li> <li>CASING TEST AND CEMENT JOB</li> <li>OTHER</li> <li>Clean out and install A/L</li> <li>A Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin work) see ROLE 1103.</li> <li>Rig up pulling unit.</li> <li>Kill well with brine.</li> <li>Install BOP.</li> <li>Pull tubing and packer and TOH (Baker Model "R" single grip solutions (Clean out to 4103' with reverse unit. If unable to load hole Foam-Air Unit and clean out to TD. Previously tagged fill at BHP bomb.</li> <li>Run tubing and packer to 3700'. By Western, acidize well with (acid treatment to be determined after recovering samples of 7. TOH and run 2 3/8" tubing, S.N. and set at 4000'+.</li> <li>Run pump and rods.</li> </ul>	ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2,000 gals.
<ul> <li>CHARGE PLANS</li> <li>CASING TEST AND CEMENT JOB</li> <li>OTHER</li></ul>	ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2,000 gals.
<ul> <li>CHANGE PLANS</li> <li>CHANGE PLANS</li> <li>CASING TEST AND CEMENT JOB</li> <li>OTHER</li> <li>Clean out and install A/L</li> <li>A Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) see ROLE 1103.</li> <li>Rig up pulling unit.</li> <li>Kill well with brine.</li> <li>Install BOP.</li> <li>Pull tubing and packer and TOH (Baker Model "R" single grip solutions (Clean out to 4103' with reverse unit. If unable to load hole Foam-Air Unit and clean out to TD. Previously tagged fill at BHP bomb.</li> <li>Run tubing and packer to 3700'. By Western, acidize well with (acid treatment to be determined after recovering samples of 7. TOH and run 2 3/8" tubing, S.N. and set at 4000'+.</li> <li>Run pump and rods.</li> </ul>	ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2,000 gals.
<ul> <li>CHARGE PLANS</li> <li>CLEAN OUT ALTER CASING</li> <li>CLEAN OUT AND CEMENT JOB</li> <li>CLEAN OUT AND CEMENT JOB</li> <li>OTHER</li> <li>OTHER</li></ul>	ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2,000 gals.
<ul> <li>CHARGE PLANS</li> <li>CLEAN OUT ALTER CASING</li> <li>CLEAN OUT AND CEMENT JOB</li> <li>OTHER</li> <li>CLEAN OUT AND INSTALL A/L</li> <li>OTHER</li> <li>OTHER<td>ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2,000 gals.</td></li></ul>	ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2,000 gals.
<ul> <li>CHARGE PLANS</li> <li>CHARGE PLANS</li> <li>CLean out and install A/L</li> <li>Clean out and install A/L</li> <li>Clean out and install A/L</li> <li>Clearly state all pertinent details, and give pertinent dates, including work) see Rule 1103.</li> <li>Rig up pulling unit.</li> <li>Kill well with brine.</li> <li>Install BOP.</li> <li>Pull tubing and packer and TOH (Baker Model "R" single grip see Rule to load hold Foam-Air Unit and clean out to TD. Previously tagged fill at BHP bomb.</li> <li>Run tubing and packer to 3700'. By Western, acidize well with (acid treatment to be determined after recovering samples of 7. TOH and run 2 3/8" tubing, S.N. and set at 4000'+.</li> <li>Run pump and rods.</li> <li>Set American 160 pumping unit and electrify.</li> </ul>	ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2,000 gals.
<ul> <li>CHARGE PLANS</li> <li>CLEAN OUT ALTER CASING</li> <li>CLEAN OUT AND CEMENT JOB</li> <li>OTHER</li> <li>CLEAN OUT AND INSTALL A/L</li> <li>OTHER</li> <li>OTHER<td>ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2.000 gals.</td></li></ul>	ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2.000 gals.
<ul> <li>CHARGE PLANS</li> <li>CLEAN OUT ALTER CASING</li> <li>CLEAN OUT AND CEMENT JOB</li> <li>OTHER</li> <li>CLEAN OUT AND INSTALL A/L</li> <li>OTHER</li> <li>OTHER<td>ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2.000 gals.</td></li></ul>	ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2.000 gals.
<ul> <li>CHARGE PLANS</li> <li>CHARGE PLANS</li> <li>CASING TEST AND CEMENT JOB</li> <li>OTHER</li> <li>OTHER<!--</td--><td>ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2.000 gals.</td></li></ul>	ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2.000 gals.
<ul> <li>CHARGE PLANS</li> <li>CHARGE PLANS</li> <li>CLean out and install A/L</li> <li>Clean out and install A/L</li> <li>Clean out and install A/L</li> <li>Clearly state all pertinent details, and give pertinent dates, including work) see Rule 1103.</li> <li>Rig up pulling unit.</li> <li>Kill well with brine.</li> <li>Install BOP.</li> <li>Pull tubing and packer and TOH (Baker Model "R" single grip see Rule to load hold Foam-Air Unit and clean out to TD. Previously tagged fill at BHP bomb.</li> <li>Run tubing and packer to 3700'. By Western, acidize well with (acid treatment to be determined after recovering samples of 7. TOH and run 2 3/8" tubing, S.N. and set at 4000'+.</li> <li>Run pump and rods.</li> <li>Set American 160 pumping unit and electrify.</li> </ul>	ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2.000 gals.
<ul> <li>CHANGE PLANS</li> <li>CHANGE PLANS</li> <li>CASING TEST AND CEMENT JOB</li> <li>CHANGE PLANS</li> <li>CASING TEST AND CEMENT JOB</li> <li>CLEAN OUT AND CEMENT JOB</li> <li>CHANGE PLANS</li> <li>CLEAN OUT AND CEMENT JOB</li> <li>Set RULE 1703.</li> <li>Run pulling unit.</li> <li>Set Run tubing and packer and TOH (Baker Model "R" single grip is the point of the property of the</li></ul>	ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2,000 gals. fill).
<ul> <li>CLEAR ALTER CASING</li> <li>CLEAR OUT AND INSTALL ALL CASING TEST AND CEMENT JOB</li> <li>OTHER</li></ul>	ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2,000 gals. fill).
PULL OF ALTER CASHE       CHARGE PLANS       CASHE TEST AND CEMENT JOB         OTHER       - Clean out and install A/L       OTHER         7. Describe Proposed or Completed Operations (Clearly state all pertiment details, and give pertiment dates, includin work) SEE RULE 1703.       I. Rig up pulling unit.         2. Kill well with brine.       3. Install BOP.         4. Pull tubing and packer and TOH (Baker Model "R" single grip state all pertiment dates, includin Foam-Air Unit and clean out to TD. Previously tagged fill at BHP bomb.         6. Run tubing and packer to 3700'. By Western, acidize well with (acid treatment to be determined after recovering samples of 7. TOH and run 2 3/8" tubing, S.N. and set at 4000'+.         8. Run pump and rods.         9. Set American 160 pumping unit and electrify.         10. Place well on production and test.	ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2,000 gals. fill).
PULL OR ALTER CASING       CHARGE PLANS       CASING TEST AND CEMENT JOB         OTHER       Clean out and install A/L       Control         7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 103.       Install BOP.         1. Rig up pulling unit.       2. Kill well with brine.         3. Install BOP.       4. Pull tubing and packer and TOH (Baker Model "R" single grip of 5. Clean out to 4103' with reverse unit. If unable to load hold Foam-Air Unit and clean out to TD. Previously tagged fill at BHP bomb.         6. Run tubing and packer to 3700'. By Western, acidize well wit (acid treatment to be determined after recovering samples of 7. TOH and run 2 3/8" tubing, S.N. and set at 4000'±.         8. Run pump and rods.       9. Set American 160 pumping unit and electrify.         10. Place well on production and test.       Place well on production and test.         e.i bareby certify the information above is true and complete to the best of my knowledge and belief.         THER       THER         THER       Area Superintendent	ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2,000 gals. fill).
OWNEL ON ALTER CASING       CHARGE PLANS       CASING TEST AND CEMENT JOB         OTHER       - Clean out and install A/L       OTHER         7. Describe Proposed or Completed Operations (Clearly state all pertiment details, and give pertiment dates, including work) SEE RULE 1703.       I. Rig up pulling unit.         2. Kill well with brine.       3. Install BOP.         4. Pull tubing and packer and TOH (Baker Model "R" single grip state all pertiment dates, including brown of the total of the foam-Air Unit and clean out to TD. Previously tagged fill at BHP bomb.         6. Run tubing and packer to 3700'. By Western, acidize well with (acid treatment to be determined after recovering samples of 7. TOH and run 2 3/8" tubing, S.N. and set at 4000'+.         8. Run pump and rods.         9. Set American 160 pumping unit and electrify.         10. Place well on production and test.	ng estimated date of starting any propo set @ 3717'). e, rig up t 3795' with th 2,000 gals. fill).

RECEIVED OCT 29 1982 NOSSO ¥ 1

•

.