

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

0+5-NMOCD-Hobbs 1-Laura Richardson  
1-File  
1-Foreman CRM  
1-Engr. PJB

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 5943	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name Monstate
3. Address of Operator P.O. Box 730 Hobbs, NM -88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>19S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Monument GB/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3722' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> - Clean out and install A/L	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Kill well with brine.
3. Install BOP.
4. Pull tubing and packer and TOH (Baker Model "R" single grip set @ 3717').
5. Clean out to 4103' with reverse unit. If unable to load hole, rig up Foam-Air Unit and clean out to TD. Previously tagged fill at 3795' with BHP bomb.
6. Run tubing and packer to 3700'. By Western, acidize well with 2,000 gals. (acid treatment to be determined after recovering samples of fill).
7. TOH and run 2 3/8" tubing, S.N. and set at 4000'±.
8. Run pump and rods.
9. Set American 160 pumping unit and electrify.
10. Place well on production and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE October 28, 1982

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE NOV 1 1982

RECEIVED

OCT 29 1982

O.C.D.  
HOUSE OFFICE