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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
5943	
7. Unit Agreement Name	
8. Farm or Lease Name	
Monstate	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Monument (Grayburg S.A.)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Skelly Oil Company
3. Address of Operator
P. O. Box 1351, Midland, Texas 79701
4. Location of Well
UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 19S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3722' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Cleaned out and treated Grayburg open hole 3780-4103'	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 8-26-74. Pulled rods and tubing.
- Cleaned out 4076-4103'.
- Treated Grayburg open hole 3780-4103' with 500 gallons 15% NE acid, 1 bbl. corrosion inhibitor, 1 bbl. scale inhibitor, 2000 gallons 9.2# gelled brine, 40,000 gallons gelled brine, 64,000# 20/40 sand, 3250# rock salt, and 1700# benzoic acid flakes in four stages.
- Cleaned out 3956-4081'.
- Set 135 jts. 2-3/8" OD tubing at 3717'.
- Returned well to production status 8-31-74 flowing Grayburg open hole 3780-4103' for no oil, 7 bbls. load water, 320 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow		DATE 10-28-74	
SIGNED D. R. Crow	TITLE Lead Clerk		
Orig. Signed by Joe D. Ramey		DATE OCT 31 1974	
APPROVED BY Dist. I, Supv.	TITLE		
CONDITIONS OF APPROVAL, IF ANY:			