DISTRIBUTION  SALE AFE  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  ST. Date of the property of Lemme  SUNDRY NOTICES AND REPORTS ON WELLS  The street of the property of Lemme  SUNDRY NOTICES AND REPORTS ON WELLS  Check Appropriate Box To Indicate Nature of Notice, Report or Other Date  NOTICE OF INTENTION TO:  SUBSCIDENT REPORT OF:  SUBSCIDENT REPORT	R . OF COPIES RECEIVED	<del></del>		Form C=103
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABILY ABANDON  PULL OR ALTER CASING  OTHER  OTHER  CLEARED FOLLOW 1003  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of staring any proposed work) are multi-time open hole 3780-4103'  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of staring any proposed work) are multi-time.  18. Treated Grayburg open hole 3780-4103' with 500 gallons 15% NE acid, 1 bbl. corrosion inhibitor, 1 bbl. scale inhibitor, 2000 gallons 9.2# gelled brine, 40,000 gallons galled brine, 64,000# 20/40 sand, 3250# rock salt, and 1700# benzoic acid flakes in four stages.  4) Cleaned out 3956-4081'.  5) Set 135 jts. 2-3/8" OD tubing at 3717'.  6) Returned well to production status 8-31-74 flowing Grayburg open hole 3780-4103' for no oil, 7 bbls. load water, 320 MCFGFD.	THE LINE,	SECTION TOWN	SHIP RANGE	36E NMPM. ()
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABILY ABANDON  PULL OR ALTER CASING  OTHER  OTHER  OTHER  Cleaned out and treated Grayburg  Open hole 3780-4103¹  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  1 Moved in workover rig 8-26-74. Pulled rods and tubing.  2 Cleaned out 4076-4103¹.  3 Treated Grayburg open hole 3780-4103¹ with 500 gallons 15% NE acid, 1 bbl. corrosion inhibitor, 1 bbl. scale inhibitor, 2000 gallons 9.2\$ gelled brine, 40,000 gallons galled brine, 64,000\$ 20/40 sand, 3250\$ rock salt, and 1700\$ benzoic acid flakes in four stages.  4 Cleaned out 3956-4081¹.  5 Set 135 jts. 2-3/8" OD tubing at 3717¹.  6 Returned well to production status 8-31-74 flowing Grayburg open hole 3780-4103¹ for no oil, 7 bbls. load water, 320 MCFGFD.		15. Elevation	(Show whether DF, RT, GR, etc.)	12. County
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OTHER OPEN CLEANED ON THE Cleaned out and treated Crayburg open hole 3780-4103'  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  1) Moved in workover rig 8-26-74. Pulled rods and tubing.  2) Cleaned out 4076-4103'.  3) Treated Grayburg open hole 3780-4103' with 500 gallons 15% NE acid, 1 bbl. corrosion inhibitor, 1 bbl. scale inhibitor, 2000 gallons 9.2# gelled brine, 40,000 gallons galled brine, 64,000# 20/40 sand, 3250# rock salt, and 1700# benzoic acid flakes in four stages.  4) Cleaned out 3956-4081'.  5) Set 135 jts. 2-3/8" OD tubing at 3717'.  6) Returned well to production status 8-31-74 flowing Grayburg open hole 3780-4103' for no oil, 7 bbls. load water, 320 MCFGPD.	i i i i i i i i i i i i i i i i i i i	CHANCE		
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(Signed) D. R. Crow  D. R. Crow  Orig. Signed by  Joe D. Ramey	<ul> <li>Cleaned out 407</li> <li>Treated Graybur inhibitor, 1 bb gelled brine, 6 in four stages.</li> <li>Cleaned out 395</li> <li>Set 135 jts. 2-6) Returned well to</li> </ul>	6-4103'. g open hole 3780-41 1. scale inhibitor, 4,000# 20/40 sand, 6-4081'. 3/8" OD tubing at 3 o production status	203' with 500 gallons, 2000 gallons 9.2# g 3250# rock salt, and 3717'.	15% NE acid, 1 bbl. corrosion celled brine, 40,000 gallons
Toe D. Ramey	(Signed) D. R. Cro	ow .		
Toe D. Ramey		D. R. CTOW	TITLE Lead Clerk	
APPROVED BY JOE D. PROPERTY TITLE DATE			Lead Clerk	10-28-74
		Orio Signed by	TITLE Lead Clerk	20 20 14