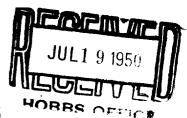


OIL JUNSERVATION COMMILIAIN

SANTA FE, NEW MEXICO



Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

	f report by checking below.	
EPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	1
EPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	TX.
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	<u> </u>
REPORT ON RESULT OF PLUGGING OF WELL		X
	ly 19, 1950 Hobbs, New Marie	•
OIL CONSERVATION COMMISSION, IANTA FE, NEW MEXICO. Ientlemen:		
	abbaland and a second	
	obtained under the heading noted above at the	
Company or Operator	Monstage Well No	in the
Sb/4 Sb/4	, T19-S, R36E, N.	М. Р. М.
Field	31, 1950 through July 9, 1950	County
DETAILED ACCOUNT OF WO Ran temperature survey to determine so at 3862. Tested 1500 MCF gas/day abe formation bridge at 3880, filled hole	ORK DONE AND RESULTS OBTAINED PUTCE of gas. Ran tubing w/fermation per Putch packer, est. 30 bbl.s oil below per Putch w/per gravel to 3673, plantic to 365	packer sker.
DETAILED ACCOUNT OF WO Ran temperature survey to determine so at 3862. Tested 1500 MCF gas/day abe formation bridge at 3880, filled hole 3857 to 3780 w/175 gallons plastic w 50 gal. plastic. Drilled out to 3864. ement, 50 sx. Drilled out plug to 386 e to 5003. Ran tbg. to 4090 and kicke 0/50, well tested 22.3 barrels oil per	ork Done and Results Obtained ource of gas. Ran tubing w/fermation purce of gas. Ran tubing w/fermation particle of gas. Tested gas at rate of 150 MCF/day. 30, reamed to OTD 4093 and drilled 10 fed well off with outside gas. On potent day, 18 barrels water, w/GOR 3065/1	packer cker. 7. Squ queezed Squeeze 1t. new itial
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DETAILED ACCOUNT OF WE Ran temperature survey to determine so at 3862. Tested 1500 MCF gas/day about formation bridge at 3880, filled hole as 3857 to 3780 w/175 gallons plastic with the second plastic. Drilled out to 3864. Dement, 50 sx. Drilled out plug to 388. Drilled	ork Done and Results Obtained ource of gas. Ran tubing w/formation purce of gas. Ran tubing w/formation particle particle purce particle purce particle purchased and so w/pea gravel to 3873, plastic to 385% which did not set. Drilled plug and so the purce of the purchase purchased gas at rate of 150 MCF/day. 30, reamed to OTD 4093 and drilled 10 is well off with outside gas. On potential of the purchased gas at rate of 150 MCF/day. Skelly Othography District Total Company District Total Skelly Othography District Total Skelly District District Distric	packer ker. 7. Squ queezed Squeez 1t. new 1tial
DETAILED ACCOUNT OF WE Ran temperature survey to determine so at 3862. Tested 1500 MCF gas/day abe formation bridge at 3880, filled hole as 3857 to 3780 w/175 gallons plastic we 3857 to 3780 w/175 gallons plastic we 3858 gal. plastic. Drilled out to 3864. Sement, 50 sx. Drilled out plug to 388 e to 5003. Ran thg. to 4090 and kicke 0/50, well tested 22.3 barrels oil per stressed by	ork Done and Results obtained purce of gas. Ran tubing w/fermation particle of gas. Ran tubing w/fermation particle w/fermation gas. Ran tubing w/fermation gas. R	packer ker. 7. Squ queezed Squeez 1t. new 1tial
DETAILED ACCOUNT OF WE Ran temperature survey to determine so at 3862. Tested 1500 MCF gas/day about formation bridge at 3880, filled hole is 3857 to 3780 w/175 gallons plastic with the second secon	ork Done and Results obtained ource of gas. Ran tubing w/fermation purce of gas. Ran tubing w/fermation particle w/fermation gas. Something of gas at rate of 150 MCF/day. Tested gas at rate of 150 MCF/day. On reamed to OTD 4093 and drilled 10 gas. On potential of with outside gas. On potential of gas, 18 barrels water, w/GOR 3065/1 Skelly Othogon particle The company District The	packer ker. 7. Squ queezed Squeeze It. new itial
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