NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE I RANSPORTER OIL I RANSPORTER OPERATOR PRORATION OF FICE Cperator	REQUEST	ONSERVATION COMM ON FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 SAS
Conoco Inc.			
Address P.O. Box 460 Reason(s) for filing (Check proper box New Well Hecompletion Change in Ownership	, Hobbs, New Mexico 8824 Change in Transporter of: Oil Dry Ga Casingliead Gas Conder	Other (Please explain) Change of corpor Continental Oil	ate name from Company effective
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Weil No.: Poci Name, Including F	ormation Kind of Leas	e Lease No.
STATE KP-13	2 ELMONT Q		
Unit Letter 0 : 61	60 Feet From The NORTH Lin	ne and 660 Feet From .	The WEST
		36-E, NMPM, LEA	
	TER OF OIL AND NATURAL GA		PAAIA
Name of Authorized Transporter of Ci	I or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
lean of Authorized Transporter of Ca	isinghead Gas 📄 of Dry Gas 🛄	Address (Give address to which appro	ved copy of this form is to be sent)
it well produces all or liquids, give location of tanks.	Unit Sec. Twp. Pgc.	ls gus actually connected? Wh	en
If this production is commingled w. . COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	on = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Lievitions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
ferfrattuis			Depth Casing Shoe
I	TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1		
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allo
OIL WELL Date First New DB Ban To Tanks	Date of Tes:	Producing Method (Flow, pump, gas 1	ift, etc.)
Longth of Tost	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	Otl-Brla.	Water-Bble.	Gas - MCF
GAS WELL			
Actual Fred. Text-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Mothed (pirol, back pr.)	Tubing Prosewo (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	YCE	OIL CONSERV.	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 24 1979 . 19	
man		TITLE District Sup	
Manzson		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
(Signature) Division Manager			
(1	Title)	able on new and recompleted w	vells.
AUG 2 1 1979 NMOCD (5) File (Date)		Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition of the section of the s	

Separate Forms C-104 must be filed for each pool in multip () completed wells.