NO. OF COPIES RECEIVED	ļ.,,											
DISTRIBUTION				NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101 Revised 1-1-65			
SANTA FE						[:	SA. Indicate	Type of Lease				
U.S.G.S.									STATE X	FEE		
LAND OFFICE	-							ļ.:		Gas Lease No	•	
OPERATOR									E 7355	*******	,,,,,,	
									-(
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work									7. Unit Agreement Name			
İ												
DRILL X				DEEPEN PLUG BACK				KCK L	8. Farm or Lease Name			
OIL GAS WELL	.R	SINGLE MULTIPLE ZONE ZONE					State KP-13					
2. Name of Operator									g. Well No.			
Continental Oil Company										2 10. Field and Pool, or Wildcat		
3. Address of Operator										Eumont Queen		
P. O. Box 460 Hobbs, New Mexico 88240 4. Location of Well D 660 Francisco North										MILLION TO THE TOTAL THE TOTAL TO THE TOTAL THE THE TOTAL THE TOTAL THE TOTAL THE TOTAL THE TOTAL THE TOTAL THE THE TOTAL THE TOTAL THE TOTAL THE TOTAL THE TOTAL THE TOTAL THE T		
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE NOTTH LINE												
AND 660 FEET FROM THE WEST LINE OF SEC. 13 TWP. 198 RGE. 36E NMPN									The state of the s			
									12. County			
	III				77	711111		111111	Lea	Illboor	4444	
					III							
AHHHHH	<i>HH</i>	<i>HHH</i>	HHH		1 19.	Proposed Dep	oth 19	A. Formation	111111	20. Rotary or C	:::: :777777	
		4470 Penros				Penrose	e Rotary					
21. Elevations (Show whether DF, RT, etc.)			21A. Kind & Status Plug. Bond 21B. D			B. Drilling Cor	Drilling Contractor			22. Approx. Date Work will start		
3720'									12-2	22-78		
23.			p	ROPOSED CASING A	ND (CEMENT PRO	GRAM					
·									OD IEUT	FCT T		
SIZE OF HOLE SIZE O			OF CASING WEIGHT PER FOC			SETTING DEPTH SACKS C			CEMENT	EST. T	<u>0P</u>	
6 3/4	6 3/4 5"		13#			4470 '		650	650			
	-									Circ.		
	1			1	ì			ļ		1		
This well w follows: - 1385'. Pre to saltwate	as : Ri ssu r g 18	formerly g up - o re test elled mu hours an	y called drill ou casing ud from nd press	n existing P&A d the Monstate at surface plants to 800# for 1 1400-4470'. sure test to ram.	e N ug 30 Ru	No. 3 (Ske with 6 3) minutes. In OH logs	elly-op /4" bit Drill	or.). T t using l out pl	he proce fresh wa ug to 14	edure is a ater mud t 400'. Con	is :o ive rt	
IN ABOVE SPACE DESCRIB	E PRE	OPOSED PR	OGRAM: IF	PROPOSAL IS TO DEEPE	N OR	PLUG BACK, GI	VE DATA ON	PRESENT PRO	DUCTIVE ZONE	E AND PROPOSED	NEW PRODU	
I hereby certify that the infor	rmatio	n above is t	rue and com	plete to the best of m	y kn	owledge and be	elief.					
A li				Admin	iet	rativo S	unarvi	eor	n Nove	ember 30,	1978	
Signed James A.	x			_ TitleAdillIII	100	Tacive 5	aper v r		Date			
(This Space	e for S	itate Use)	l for	SUPER	VI	SOR DI	STRIC	Tl	DE DE	C -4 197	78	
CONDITIONS OF APPROVA	 /	JNY:	/									
NMOCD 6 File	`	v										
JFB Release	ž											

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator KP-13 Continental Oil Company County Unit Letter Section Cownship Range Lea 36 East 19 South 13 D Actual Footage Location of Well: 660 West North 660 feet from the line and feet from the Grouna Level Elev. Producing Formation 2001 Eumont Oil 3720 Eumont Queen Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION 660' I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Administrative Supervisor Company Continental Oil Co. November 30, 1978 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

1320 1650

1980 2310

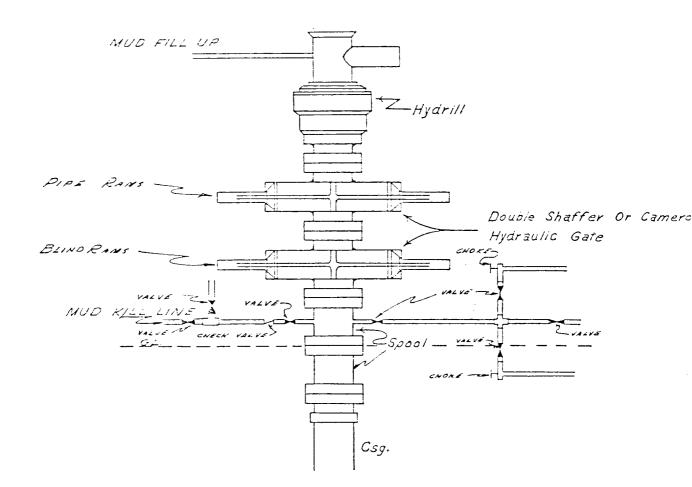
2000

1500

1000

500

GENTIMENTAL CIL GEMEANY Blow-out Freventer Specifications



API SERIES 900

NOTE:

Manual and Hydraulic controls with closing unit no less than 75' from well head. Remote controls on rig floor.

DUE TO SUBSTRUCTURE CLEARANCE, HYDRILL MAY OR MAY NOT BE USED.