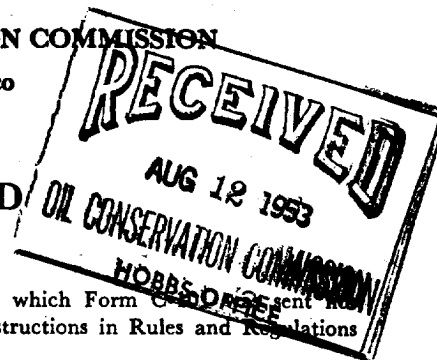


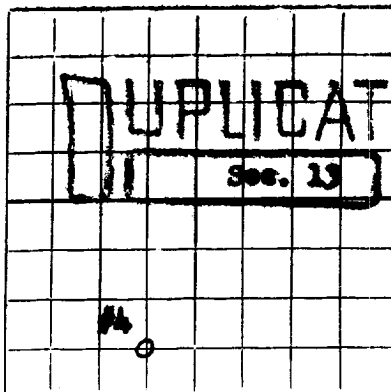
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-106 must be submitted not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

Shelly Oil Company

Monstate

(Company or Operator)

(Lease)

Well No. **4**, in **SE** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec. **13**, T. **19S**, R. **36E**, NMPM.

Undesignated

Pool, **Lea**

County.

Well is **660** feet from **South** line and **1900** feet from **West** line

of Section. If State Land the Oil and Gas Lease No. is **MS-B-1327**

Drilling Commenced **July 24,** 19**53** Drilling was Completed **August 5,** 19**53**

Name of Drilling Contractor **Makin Drilling Company**

Address **Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **3726' DF**

Not confidential

The information given is to be kept confidential until

, 19.

OIL SANDS OR ZONES

No. 1, from **3500'** to **3750'** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	32#	Now	1328'	Floot			Surface
5-1/2"	17#	Now	3568'	"			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1340'	600	Halliburton		
7-7/8"	5-1/2"	3500'	300	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized open hole section 3500-3750' with 3000 Gals.

Result of Production Stimulation **After acid treatment gas tested at rate of 8150 MCF per day thru**

2" tubing.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3750 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing Aug. 10, 1953

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 81.50 M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in 4 Hours

Northwestern New Mexico

T. Anhy.....	1285'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1404'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2547'	T. Montoya.....	T. Farmington.....
T. Yates.....	2686'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3000'	T. McKee.....	T. Menefee.....
T. Queen.....	3601'	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1285'	1285'	Red bed & caliche				
1285	1404	119	Anhydrite				
1404	2547	1143	Salt & Anhydrite				
2547	2860	313	Anhydrite & GYP				
2860	3750	890	Lime & sand				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....**Aug. 11, 1953**.....
(Date)

Company or Operator..... **Shelly Oil Company**.....

Address Box 38, Hobbs, New Mexico

Name John A. Mulaney

Position or Title.....**Dist. Supt.**.....