

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30063
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	B 5943

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name MONSTATE			
b. Type of Completion: NEW WELL ☐ WORKOVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 6			
3. Address of Operator PO BOX 3109, MIDLAND, TX 79702	9. Pool Name or Wildcat EUMONT YATES 7 RIVERS QUEEN (PRO GAS)			
4. Well Location Unit Letter J : 1980 Feet From The SOUTH Line and 1750 Feet From The EAST Line Section 13 Township 19S Range 36E NMPM LEA COUNTY				
10. Date Spudded 4/16/01	11. Date T.D. Reached 11/12/87	12. Date Compl. (Ready to Prod.) 4/19/01	13. Elevations (DF & RKB, RT, GR, etc.) 3717'	14. Elev. Csghead 3719'
15. Total Depth 10307'	16. Plug Back T.D. 3525'	17. If Mult. Compl. How Many Zones? 1	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name EUMONT YATES SEVEN RIVERS QUEEN 3610-3700				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CCL				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	48#, 54.5#	1635'	17-1/2"	1850	
9-5/8"	36#, 40#	4000'	12-1/4"	1300	
7"	23#, 26#	7196'	8-3/4"	1150	
5" (LINER)	23#	6901'-8600'	6-1/8"	275	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5"	6901'	8600'	275		2-7/8"	3576'

26. Perforation record (interval, size, and number) 3610-3700 EUMONT	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3610-3700 AMOUNT AND KIND MATERIAL USED ACIDIZE W/2000 GALS 15% NEFE HCL
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in) TA'D	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNATURE	J. Denise Leake	TITLE	Engineering Assistant	DATE	5/30/01
TYPE OR PRINT NAME	J. Denise Leake	Telephone No.	915-688-4752		