Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Bos. 1980, Hebbs, NM 88240

State of New Mexico Eng. Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	T	O TRAI	NSPORT OIL	<u>LAND NA</u>	TURAL G					
Operator Texaco Exploration and Production Inc.						1	API No. 025 04003 OK			
Address P. O. Box 730 Hobbs, Ne	w Mexico	88240	-2528						1	
P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Change in Operator Casinghead Gas Condensate										
If change of operator give name and address of previous operator Texa	co Produ	cing Inc.	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	528		
II. DESCRIPTION OF WELL	AND LEA	SE							· 	
Lease Name MONSTATE			Pool Name, Includ	State			of Lease Federal or Fee	Federal or Fee 524100		
Location										
Unit Letter H	: 1650 Feet From The NORTH Line and 990						Feet From The EAST Line			
Section 13 Township 19S Range 36E , NMPM, I							LEA	LEA County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Texaco Exploration and Production Inc.							copy of this form is to be sent) e, New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Il produces oil or liquids, Unit		ec. Twp. Rge.				When ? 03/01/90			
If this production is commingled with that: IV. COMPLETION DATA	from any other	r lease or po	ool, give comming	ling order num	ber:					
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe					
	CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	<u> </u>		· · · · · · · · · · · · · · · · · · ·							
V. TEST DATA AND REQUES OIL WELL (Test must be after re				be equal to or	exceed top allo	mable for thi	s depth or be fa	or full 24 hour.	e.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL	·			L		· · · · · · · · · · · · · · · · · · ·		•		
Actual Prod. Test - MCF/D Length of Test					sate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Press	aure (Shut-ii	a)	Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COMPL	IANCE		VII	IOED!	ATION	\\\!\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.				Date ApprovedUN 0 3 1991						
Signature				By <u>Grant Commence</u>						
K. M. Miller Div. Opers. Engr. Printed Name Title				11						
May 7, 1991			38-4834 none No.				*			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.