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SANTA FE FILE U.S.G.S.	PIES PECEIVED		N	EW MEXIC	O OIL C	ONSERV	NOITAY	COMMISSION	١	FORM C-103		
TRANSPORTER PRORATION OF	OIL GAS		(Submit	MISCELL			-	N WELLS	_	. C.(8,ev 3-55)		
Name of Com	pany 11 Cerpor	etien			Addres		Hobbs. 1	New Mexico				
Lease				Vell No.	Unit Letter	Section 14	Township 19-8	<u> </u>	Rang	36-3		
Date Work Pe	rformed		Pool Emon	-		[County					
THIS IS A REPORT OF: (Check appropriate block)												
Beginni	ng Drilling O	eration	s Cas	ing Test and	Cement Job		Other (E	Explain):		·· ·		
Pluggin	g		Ren	nedial Work		ď	I Repor	L				
Detailed acc	ount of work d	one. na	ture and quantity o	f materials us	sed, and res				-			
							an de la care					
							250 TAV	ja said faran				
Witnessed by Posi				Position								
	 	·····	FILL IN BEL		MEDIAL W AL WELL D		PORTS OF	NLY				
D F Elev.		T D		PBTD			Producing	Interval	Coi	mpletion Date		
Tubing Diam	eter		Tubing Depth		Oil Stri	ng Diamet	ter	Oil Strin	g Dept	h		
Perforated In	erval(s)							<u>-</u>				
Open Hole In	erval				Produci	ng Forma	tion(s)					
				RESULTS	OF WORL	OVER						
Test	Date of Test	f	Oil Production BPD	Gas Pro	oduction FPD		roduction PD	GOR Cubic feet/E	ьі	Gas Well Potential MCFPD		
Before Workover							·					

After Workover OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name ORIGINAL SIGNED BY C. D BORLAND Position Area Production Manager Company Gulf Oil Corporation

Form C-103 (Revised 3-55)

Shal

MEXICO OIL CONSERVATION COMMISSION MISCELLANE OUS REPORTS ON WELLS

appropriate District Office as per Commission Rule 1106)

COMPANY_	Gulf Oil Corporation - Box 2167, Hobbs, New Mexico (Address)							
LEASE Lea	State "DA" WELL NO. 3 UNIT F S 14 T 19-S R 36-E							
DATE WORK	PERFORMED 9-16-56 10-8-56 POOL Eumont							
This is a Re	port of: (Check appropriate block) Results of Test of Casing Shut-off							
Beg	inning Drilling Operations Remedial Work							
Plu	ggingOther Drill deeper and fracture trea							
Detailed acco	ount of work done, nature and quantity of materials used and results obtained.							
2.	Pulled rods, pump and tubing. Ran 2-7/8" tubing with 6-1/8" bit and drilled from 4050-4130". Pulled 2-7/8" tubing and bit. Ran short arm caliper. Ran 2-7/8" tubing with packer at 4050'. Swabbed dry. Treated open hole formation from 4052-4130" with 10,000 gallens gelled lease oil with 1# sand per gallon. Injection rate 12 bbls per minute. Swabbed and well kicked off. Pulled 2-7/8" tubing and packer. Ean 133 joints 2-3/8" tubing set at 4112'. Ran rods and pump and returned well to production.							

FILL IN BELOW FOR REMEDIAL WORL	K REPORTS ONLY				
Original Well Data:	-				
DF Elev. 3743' TD 4050' PBD -	Prod. Int. 3939-4050 C	ompl Date 7-28-55			
Thing. Dia 2-3/8"Thing Depth 4032"	Oil String Dia 7 Oil	String Depth 39391			
Perf Interval (s)	^				
Open Hole Interval 3939-4050 Produ	cing Formation (s) Line, Ar	hydrite, Dolomite and			
RESULTS OF WORKOVER:	BEFORE	AFTER			
Date of Test	6-7-56	10-8-56			
Oil Production, bbls. per day	17	60			
Gas Production, Mcf per day	31.36	80,36			
Water Production, bbls. per day	Trace	Trace			
Gas-Oil Ratio, cu. ft. per bbl.	1845	1336			
Gas Well Potential, Mcf per day					
Witnessed by r. C. Crawford	Gulf Oil Corporation				
	(Company)				
OIL CONSERVATION COMMISSION Name	I hereby certify that the above is true and complemy knowledge. Name	-			
Title	Position Area Supt. of	Produ			
Date Engineer Jistrict 1.	Company Gulf Oil Corp				

OCT 15 1956