| NEW MEXICO OIL CONSERVATION COMMISSION ANTA F.E | NO. OF COPIES RECEIVED | | Form C-103 |
|--|---|---|--------------------------------|
| NEW MEXICO OIL CONSERVATION COMMISSION Extractive 14-16 Sep 1 3 48 PM 167 Sep 1 3 48 PM 167 Sep 2 3 48 PM 167 Sep 2 3 48 PM 167 Sep 2 3 48 PM 167 Sep 3 | DISTRIBUTION | | Supersedes Old |
| SEP 1 3 49 PM 167 SEP 1 3 49 PM 167 SEP 1 3 49 PM 167 SOUR DESCRIPTION OF THE PROPERTY OF T | SANTA FE | NEW MEXICO OIL CONSERVATION COMMISSION | |
| SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS THE CONTROL OF THE PROPERTY OF SEASON'S | FILE | 11000 - 10 | |
| SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS OTHER SEAS OF MARKINGTON FOR PREMIETS OF UPON SCIENTS ON WELLS OTHER SEAS OF MARKINGTON FOR PREMIETS OF UPON SCIENTS ON WELLS OTHER SEAS OF MARKINGTON FOR PREMIETS OF UPON SCIENTS ON WELLS OTHER SEAS OF MARKINGTON FOR PREMIETS OF UPON SCIENTS ON WELLS OTHER SEAS OF MARKINGTON FOR PREMIETS OF UPON SCIENTS ON WELLS OTHER SEAS OF MARKINGTON FOR PREMIETS OF UPON SCIENTS ON WELLS OTHER SEAS OF MARKINGTON FOR PREMIETS OF UPON SCIENTS ON WELLS OTHER SEAS OF MARKINGTON FOR WEIGHT OF UPON SCIENTS ON WELLS OTHER SEAS OF WEIGHT OF UPON SCIENTS ON WELLS OTHER SEASON SCIENTS ON WEIGHT OF UPON SCIENTS ON WEIGHT OF UPON SCIENTS ON WEIGHT OF UPON SCIENTS | U.S.G.S. | SEP 1 2 1/2 DM 107 | |
| SUNDRY NOTICES AND REPORTS ON WELLS ONLY SET THIS COUNTY OF PROPERTY OF COUNTY COUNTY COUNTY OF PROPERTY TO SET THE COUNTY OF PROPERTY OF THE COUNTY OF PROPERTY OF THE COUNTY OF THE C | LAND OFFICE | OCT I O 40 IN DA | |
| SUNDRY NOTICES AND REPORTS ON WELLS GO OF UNE THIS PORT OF MARKET CONTROL OF THE SERVEY OF THE SERV | OPERATOR | | |
| Near of Capacitate Name of Capacitate See 670. Subject New Marioe 88240 ORIGINAL VILLE AND 1980 Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: September 1. December 1. Subsequent Notice of No | <u> </u> | | E-7419 |
| Setting to provide the control of th | | DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | |
| Address of Cymentor Bage 570, Hobbs, New Mexico 88240 Line Series B | OIL GAS | OTHER- | |
| Address of Operator Address of Operator Address of Operator | Name of Operator | | |
| Location of Well DATE LETTER B 660 PEET FROM THE Morth THE Est LIME, SECTION 11 TOWNSHIP THE Est LIME, SECTION 12 TOWNSHIP TOWNSHIP 15. Elevation (Show whether DF, RT, CR, ec.) 12. County 12 | Address of Operator | | 9. Well No. |
| THE REST LIKE, SECTION 11 TOWNSHIP 19-8 AANSE 36-8 AND THE THOU TOWNSHIP 19-8 AANSE 36-8 AND THE THOU TOWNSHIP 19-8 AANSE 36-8 AND THE SECTION 11 TOWNSHIP 19-8 AANSE 36-8 AND THE SECTION 12 TOWNSHIP 19-8 AANSE 36-8 AND THE SECTION 12 TOWNSHIP 19-8 AANSE 36-8 AND THE SECTION 12 TOWNSHIP 19-8 AANSE DRILLING SPAS. CHECK APPROPRIATE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: CHARGE PLANS OTHER CASING CHARGE PLANS OTHER PLUE AND ABANDON CHARGE PLANS OTHER OTHER Free and acidise OTHER Free and acidise CHARGE PLANS OTHER CASING CHARGE PLANS OTHER CHARGE PLANS OTHER CASING THE SECTION OF | Box 670, Hobbs, New Mexico 88240 | | 105 |
| Is. Elevation (Show whether DF, RT, GR, etc.) 12. County 17/12' 07. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK COMMERCE DELLING OFFER. CHANGE PLANS OTHER PLUG AND ABANDON U.C. OR ALTER EAST TEST AND CEMENT JOB OTHER PRES and acidise Change Plans Change Pl | | | 10. Field and Pool, or Wildcat |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Intention to: Subsequent report of: Subsequent repo | UNIT LETTER | 660 FEET FROM THE North LINE AND 1980 FEET F | ROM Emont |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPO | THELINE, SE | CTION 14 TOWNSHIP 19-8 RANGE 36-E NA | ирм. |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPOR | mmmmm | 15, Elevation (Show whether DF, RT, GR, etc.) | 12 County (11) |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPOR | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON COMMINEE DRILLING OPES. CASING TEST AND CEMENT JQB OTHER Trag and acidize OTHER CASING OTHER Trag and acidize OTHER CASING THERE Trag and acidize OTHER Trag an | Cr | | |
| COMMENCE DRILLING OPNS. CHANGE PLANS CHANG | | | |
| CHANGE PLANS OTHER Free and acidise OTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEC RULE 1703. Clean out to TD if necessary. Free 6-1/4, open hole interval 3949' to 4080' with 15,000 gallons of gelled water containing 1 to 3/5 SPG. Pump rock salt as diverting agent followed with 500 gallons of 15% NE acid and 10,000 gallons of gelled water with 1 to 3/6 SPG. Clean out and return well to production. Clean out and return well to production. Change plans of gelled water with 1 to 3/6 SPG. Pump rock salt as diverting agent followed with 500 gallons of gelled water with 1 to 3/6 SPG. Clean out and return well to production. Change plans of starting any propose work in the second | ERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WORK | ALTERNA CASINA |
| OTHER Free and acidize Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propositions of the clean out to TD if necessary. Frac 6-1/h" open hole interval 3949' to 4080' with 15,000 gallons of gelled water containing 1 to 3 580. Pump rock salt as diverting agent followed with 500 gallons of 15% NB acid and 10,000 gallons of gelled water with 1 to 3 580. Clean out and return well to production. Thereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY L. A. TURNER TITLE Area Petroleum Engineer Date September 1, 196 | = | | 7 |
| Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propositions. Clean out to TD if necessary. Frac 6-1/4" open hole interval 3949' to 4080' with 15,000 gallons of gelled water containing 1 to 3% SPG. Pump rock salt as diverting agent followed with 500 gallons of 15% NR acid and 10,000 gallons of gelled water with 1 to 3% SPG. Clean out and return well to production. Thereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY L. A. TUKNER THERE Area Petroleum Engineer Dags September 1, 196 | <u> </u> | | PLUG AND ABANDONMENT |
| Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propositions) SER RULE 1703. [A080* TD. | | — | |
| Clean out to TD if necessary. Frac 6-1/4" open hole interval 3949' to 4080' with 15,000 gallons of galled water containing 1 to 3% SPG. Pump rock salt as diverting agent followed with 500 gallens of 15% NE acid and 10,000 gallons of galled water with 1 to 3% SPG. Clean out and return well to production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY L. A. TURNER TITLE Area Petroleum Engineer DATE September 1, 196 | OTHER Free and acidi | | |
| LAA TURNER Clean out to TD if necessary. Frac 6-1/h* open hole interval 39h9' to 4080' with 15,000 gallons of galled water containing 1 to 3# SPG. Pump rock salt as diverting agent followed with 500 gallons of 15% NE acid and 10,000 gallons of gallens of galled water with 1 to 3# SPG. Clean out and return well to production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY L. A. TURNER THERE Area Petroleum Engineer DATE September 1, 196 | Describe De la la Caración | | |
| ORIGINAL SIGNED BY L. A. TURNER TITLE Area Petroleum Engineer DATE September 1, 196 | Clean out t 15,000 gallons of ge followed with 500 ga | alled water containing 1 to 3# SPG. Pump rock a allons of 15% NE acid and 10,000 gallons of gell | alt as diverting agent |
| PROVED BY | ORIGINAL SIGN | ED BY | September 1, 196 |
| ROYED BY | | • | |
| | PROVED BY | TITLE | DATE |