

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.  
(Address)

LEASE Lea State "DA" WELL NO. 5 UNIT A S 14 T 19-S R 36-E  
DATE WORK PERFORMED Aug. 9-10, 1955 POOL Eumont (Oil)

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 35 Jts and cut jt (1467') 9-5/8" OD 36# Gr J-55 casing. Set and cemented at 1483' with 650 sacks regular Neat cement. Plug at 1442'. Maximum pressure 600#. Circulated approximately 35 sacks cement. Job complete by Hoco 7:45PM 8-9-55.

After waiting over 24 hours, tested 9-5/8" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 1442' to 1483'. Tested below casing shoe with 1000#. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. L. Armstrong  
Title Gas Inspector  
Date AUG 17 1955

Name E. J. Taylor  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation